

PG&E CORP  
 Form 8-K  
 March 31, 2004

SECURITIES AND EXCHANGE COMMISSION  
 Washington, D.C. 20549  
 FORM 8-K  
 CURRENT REPORT  
 Pursuant to Section 13 or 15(d) of the Securities Exchange Act of  
 1934  
 Date of Report: March 31, 2004

| Commission File Number | Exact Name of Registrant as specified in its charter | State or other Jurisdiction of Incorporation | IRS Employer Identification Number |
|------------------------|--|--|------------------------------------|
| 1-12609                | PG&E Corporation                                     | California                                   | 94-3234914                         |
| 1-2348                 | Pacific Gas and Electric Company                     | California                                   | 94-0742640                         |

|  |  |
|--|--|
| Pacific Gas and Electric Company<br>77 Beale Street, P. O. Box 770000<br>San Francisco, California 94177 | PG&E Corporation<br>One Market, Spear Tower, Suite<br>2400<br>San Francisco,<br>California 94105 |
|--|--|

(Address of principal executive offices) (Zip Code)

|  |                                    |
|--|------------------------------------|
| Pacific Gas and Electric Company<br>(415) 973-7000 | PG&E Corporation<br>(415) 267-7000 |
|--|------------------------------------|

(Registrant's telephone number, including area code)

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Item 5. Other Events and Regulation FD Disclosure

As previously disclosed, two commissioners of the California Public Utilities Commission (CPUC) filed an appeal in the U.S. District Court for the Northern District of California (District Court) from the order issued by the U.S. Bankruptcy Court for the Northern District of California (Bankruptcy Court) on December 22, 2003 confirming Pacific Gas and Electric Company's (Utility) plan of reorganization (Plan). The Plan incorporates the provisions of the settlement agreement entered into among the Utility, PG&E Corporation, and the CPUC on December 19, 2003 (Settlement Agreement) to resolve the Utility's Chapter 11 case. The Bankruptcy Court's confirmation order determined that the Settlement Agreement, the material terms of which are included within the confirmation order, was consistent with state law and is enforceable under federal law. The City of Palo Alto's appeal also is pending in the District Court. As previously reported, on January 5, 2004, the Bankruptcy Court denied these appellants' request for a stay of the confirmation order pending their appeal. On March 19, the dissenting commissioners' pending appeal was transferred to District Court Judge Vaughn Walker.

On March 30, 2004, the dissenting commissioners filed a motion in the District Court seeking to stay the implementation of the Bankruptcy Court's confirmation order until their appeal can be resolved. The hearing on the motion is set for June 3, 2004, although the two CPUC commissioners have also requested the District Court to hear their motion on an expedited basis, as soon as April 8, 2004.

PG&E Corporation and the Utility believe the motion should be denied because it is untimely, without merit, and the dissenting commissioners lack standing to appeal the confirmation order. PG&E Corporation and the Utility believe the District Court, like the Bankruptcy Court, should refuse to stay the confirmation order.

Item 9. Regulation FD Disclosure

The information included in this Current Report on Form 8-K, including portions of the Utility's monthly operating report for the month ended February 29, 2004 filed with the U.S. Bankruptcy Court for the Northern District of California (Bankruptcy Court) attached hereto, is being furnished, not filed, pursuant to Item 9 of Form 8-K.

On March 30, 2004, the Utility filed its monthly operating report for the month ended February 29, 2004 with the Bankruptcy Court, as required by Section 704(8) of the U.S. Bankruptcy Code and Rule 2015 of the Federal Rules of Bankruptcy Procedure and prepared in accordance with U.S. Trustee Guidelines Region 17. The Utility's monthly operating report includes an unaudited income statement for the month and an unaudited balance sheet dated as of the end of the month. These unaudited financial statements are attached to this report. Although not included in this report, the monthly operating report filed with the Bankruptcy Court also includes a statement of receipts and disbursements, as well as other information. The preliminary financial statements were prepared using certain assumptions and estimates that are subject to revision. Any adjustments for these estimates (based upon changes in facts and circumstances, further analysis, and other factors) will be reflected in the financial statements in the period during which such adjustments are made. These adjustments could have a material impact on reported results in the future.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned thereunto duly authorized.

PG&E CORPORATION  
LINDA Y.H. CHENG  
Linda Y.H. Cheng  
Corporate Secretary  
PACIFIC GAS AND ELECTRIC COMPANY  
DINYAR B. MISTRY  
Dinyar B. Mistry  
Vice President and Controller

Dated: March 31, 2004

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**PACIFIC GAS AND ELECTRIC COMPANY**  
**U.S. TRUSTEE BALANCE SHEET**  
**AS OF FEBRUARY 29, 2004**  
**(in millions, except share amounts)**

**February, 2004**

**ASSETS**

**Current Assets**

|  |              |
|--|--------------|
| Cash and cash equivalents  | \$ 3,571     |
| Accounts receivable:   |              |
| Customers (net of allowance for doubtful accounts of \$74 million) | 2,446        |
| Related parties  | 32           |
| Regulatory balancing accounts                                      | 242          |
| Inventories:   |              |
| Gas stored underground and fuel oil                                | 84           |
| Materials and supplies   | 130          |
| Income taxes receivable  | -            |
| Prepaid expenses and other   | 57           |
| Assets from price risk management                                  | <u>9</u>     |
| <b>Total current assets</b>  | <b>6,571</b> |

**Property, Plant, and Equipment**

|  |                      |
|--|----------------------|
| Electric   | 20,578               |
| Gas  | 8,370                |
| Construction work in progress                                  | <u>405</u>           |
| <b>Total property, plant, and equipment (at original cost)</b> | <b><u>29,353</u></b> |
| Accumulated depreciation and decommissioning                   | <u>(11,229)</u>      |
| <b>Net property, plant, and equipment</b>                      | <b><u>18,124</u></b> |

**Other Noncurrent Assets**

|                                      |                     |
|--------------------------------------|---------------------|
| Regulatory assets                    | 1,963               |
| Nuclear decommissioning trust funds  | 1,528               |
| Other                                | <u>1,515</u>        |
| <b>Total other noncurrent assets</b> | <b><u>5,006</u></b> |

**TOTAL ASSETS****\$ 29,701****LIABILITIES AND EQUITY****Liabilities**

|  |                      |
|--|----------------------|
| Accounts payable                                     |                      |
| Trade creditors                                      | 539                  |
| Related parties                                      | 220                  |
| Regulatory Balancing Accounts                        | 363                  |
| Other  | 275                  |
| Accrued taxes  | 130                  |
| Rate reduction bonds                                 | 1,081                |
| QUID's   | -                    |
| Deferred income taxes                                | 1,344                |
| Deferred tax credits                                 | 126                  |
| Asset retirement obligations                         | 1,232                |
| Pre-petition secured debt                            | 2,789                |
| Pre-petition liabilities                             | 3,954                |
| Pre-petition financing debt                          | 5,673                |
| Preferred Stock With Mandatory Redemption Provisions | 137                  |
| Other liabilities                                    | <u>6,255</u>         |
| <b>Total liabilities</b>                             | <b><u>24,118</u></b> |

**Preferred Stock With Mandatory Redemption Provisions**

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**Stockholders' Equity**

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|   |                         |
|---|-------------------------|
| Preferred stock without mandatory redemption provisions     |                         |
| Nonredeemable--5% to 6%, outstanding 5,784,825 shares       | 145                     |
| Redeemable--4.36% to 7.04%, outstanding 5,973,456 shares    | 149                     |
| Common stock, \$5 par value, authorized 800,000,000 shares; |                         |
| issued 321,314,760 shares                                   | 1,606                   |
| Additional paid in capital                                  | 1,964                   |
| Reinvested earnings   | 1,725                   |
| Accumulated other comprehensive loss                        | <u>(6)</u>              |
| <b>Total stockholders' equity</b>                           | <b><u>5,583</u></b>     |
| <b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY</b>           | <b><u>\$ 29,701</u></b> |

**PACIFIC GAS AND ELECTRIC COMPANY  
U.S. TRUSTEE BALANCE SHEET  
AS OF FEBRUARY 29, 2004**

**Notes**

<sup>1</sup> These unaudited financial statements are prepared for the U.S. Trustee and differ from the requirements of generally accepted accounting principles in that they exclude certain financial statements (statements of cash flows, stockholders equity, and other comprehensive income), relevant footnotes and certain reclassifications.

<sup>2</sup> These unaudited financial statements were prepared using certain assumptions and estimates. These assumptions and estimates are subject to revision. Further, the amounts shown in this statement, when reported on a quarterly basis, may differ materially due to adjustments in accruals, changes in facts and circumstances, changes in estimates, further analysis, and other factors.

<sup>3</sup> Cash and cash equivalents have been reduced for uncleared checks. On the balance sheet included with the Utility's Annual Report, Form 10-K and 10-Q, uncleared checks are treated as an accounts payable liability.

**PACIFIC GAS AND ELECTRIC COMPANY  
U.S. TRUSTEE INCOME STATEMENT  
FOR THE MONTH ENDED FEBRUARY 29, 2004  
AND THE THIRTY-FIVE MONTHS ENDED FEBRUARY 29, 2004  
(in millions)**

|                         | Month<br>ended<br>February 29, 2004 | Case to date<br>thirty-five months<br>ended<br>February 29, 2004 |
|-------------------------|-------------------------------------|--|
| OPERATING REVENUES      | \$ 950                              | \$ 30,700  |
| OPERATING EXPENSES:     |                                     |  |
| Cost of Electric Energy | 154                                 | 4,655  |

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|   |              |                 |
|---|--------------|-----------------|
| Cost of Gas   | 245          | 3,865           |
| Operating and Maintenance                                 | 349          | 8,434           |
| Depreciation, Decommissioning, and Amortization           | <u>104</u>   | <u>3,308</u>    |
| Total Operating Expenses                                  | <u>852</u>   | <u>20,262</u>   |
| <br>  |              |                 |
| OPERATING INCOME (LOSS)                                   | <u>98</u>    | <u>10,438</u>   |
| <br>  |              |                 |
| Interest Income (Expense)                                 | (57)         | (2,606)         |
| Professional Fees   | (2)          | (85)            |
| Other Income and (Expense)                                | (1)          | 6               |
| <br>  |              |                 |
| PRE-TAX INCOME (LOSS)                                     | <u>38</u>    | <u>7,753</u>    |
| <br>  |              |                 |
| Income Taxes  | 14           | 2,951           |
| <br>  |              |                 |
| EARNINGS (LOSS)   | 24           | 4,802           |
| <br>  |              |                 |
| Preferred Dividend Requirement                            | 1            | 65              |
| Cumulative Effect of Change in Accounting Principle       | <u>-</u>     | <u>1</u>        |
| <br>  |              |                 |
| EARNINGS (LOSS) AVAILABLE FOR (ALLOCATED TO) COMMON STOCK | <u>\$ 23</u> | <u>\$ 4,736</u> |

**PACIFIC GAS AND ELECTRIC COMPANY**  
**U.S. TRUSTEE INCOME STATEMENT**  
**FOR THE MONTH ENDED FEBRUARY 29, 2004**  
**AND THE THIRTY-FIVE MONTHS ENDED FEBRUARY 29, 2004**

**Notes**

- 1 These unaudited financial statements are prepared for the U.S. Trustee and differ from the requirements of generally accepted accounting principles in that they exclude certain financial statements (statements of cash flows, stockholders equity, and other comprehensive income), relevant footnotes and certain reclassifications.
- 2 These unaudited financial statements were prepared using certain assumptions and estimates. These assumptions and estimates are subject to revision. Further, the amounts shown in this statement, when reported on a quarterly basis, may differ materially due to adjustments in accruals, changes in facts and circumstances, changes in estimates, further analysis, and other factors.

The results for the month of February 2004 are not indicative of future earnings. Future earnings could differ materially.

- 3 These unaudited financial statements were prepared using certain assumptions and estimates, including the estimated amount payable to the California Department of Water Resources (DWR). The estimated amount recorded is subject to revision and actual results could differ materially. Revenues collected on behalf of the DWR and the related costs are not reflected in these unaudited financial statements as Pacific Gas and Electric Company is a collection agent for the DWR.

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- 4 Case to date results reflect the entire thirty-five month period ended February 29, 2004. The bankruptcy petition date is April 6, 2001.