FIRSTENERGY CORP Form U5S April 28, 2005

SECURITIES AND EXCHANGE COMMISSION Washington, D. C. 20549

FORM U5S

ANNUAL REPORT For the Year Ended December 31, 2004

Filed pursuant to the Public Utility Holding Company Act of 1935

by

FirstEnergy Corp. (File No. 333-21011) 76 South Main Street, Akron, Ohio 44308

FIRSTENERGY CORP. FORM U5S ANNUAL REPORT FOR THE YEAR ENDED DECEMBER 31, 2004

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ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004

		Number of Common	% of	(In Thousands Dollar)	
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
FirstEnergy Corp. (FirstEnergy):	Registered holding company				
Unsecured notes (11)				4,515,000	4,515,000
Money pool (13)				922,031	922,031
American Transmission Systems, Incorporated (ATSI)	Electric utility company	1	100.00%	295,420	295,420
Money pool (13)	company	1	100.0070	97,965	97,965
Centerior Service Company*	Inactive	750	100.00%		
FE Acquisition Corp.* Mid-Atlantic Energy	Inactive	65	100.00%		
Development Co.*	Inactive	1,900	100.00%		
FE Holdings, L.L.C.* (6)	Inactive		100.00%		
FELHC, Inc. (FELHC)	Exempt telecommunications Company (ETC)	1	100.00%	32	32
Money pool (13)				44	44
First Communications, LLC					
(6)	ETC		65.00%	8,629	8,629
Unsecured notes (11)				5,000	5,000
FirstEnergy Facilities					
Services Group, LLC (FEFSG) (6)	Nonutility holding	66	100.00%	90,753	90,753
Secured notes (11)	company	00	100.00%	7,340	7,340
Short-term debt (12)				3,482	3,482
Money pool (13)				(8,877)	(8,877)
Dunbar Mechanical, Inc.	Rule 58 energy-related	277	100.00%	***	***
Edwards Electrical & Mechanical, Inc.	Rule 58 energy-related	435	100.00%	***	***
Elliott-Lewis Corporation	Rule 58 energy-related	100	100.00%	***	***
A.A. Duckett, Inc.	Rule 58 energy-related	1,000	100.00%	***	***

Dualcatt Dlumbing, LLC (6)	Rule 58		90.00%		
Duckett Plumbing, LLC (6)	energy-related Nonutility holding		90.00%		
E-L Enterprises, Inc.	company	1,000	100.00%		
Modern Air Conditioning,	Rule 58				
Inc.	energy-related	49,950	100.00%	***	***
Airdex Air Conditioning	Rule 58				
Corporation	energy-related	100	100.00%	***	***
	Rule 58				
R.L. Anderson, Inc.	energy-related	9,800	100.00%	***	***
	Rule 58				
Sautter Crane Rental, Inc.	energy-related	100	100.00%		
	Rule 58				
L.H. Cranston and Sons, Inc.	energy-related	1,000	100.00%	***	***
	Rule 58				
Roth Bros., Inc.	energy-related	792	100.00%	***	***
	Rule 58				
R.P.C. Mechanical, Inc.	energy-related	100	100.00%	***	***
Spectrum Controls Systems,	Rule 58				
Inc.	energy-related	35	100.00%	***	***
	Rule 58				
The Hattenbach Company	energy-related	531	100.00%	***	***
Roth Bros., Inc. R.P.C. Mechanical, Inc. Spectrum Controls Systems, Inc.	Rule 58 energy-related Rule 58 energy-related Rule 58 energy-related Rule 58	792 100 35	100.00% 100.00% 100.00%	***	***

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of	% of	(In Thousar	nds Dollar)
Name of Company	Business Type	Common Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
FirstEnergy Foundation	Charitable foundation		100.00%		
FirstEnergy Nuclear Operating Company (FENOC) Money pool (13)	Energy-related company	1	100.00%	(11,200) (58,559)	(11,200) (58,559)
FirstEnergy Properties, Inc. (FE Properties) Secured notes (11) Money pool (13)	Real estate subsidiary	400	100.00%	33,037 9,182 24,438	33,037 9,182 24,438
BSG Properties, Inc.*	Real estate subsidiary	10	100.00%	,	21,130
FirstEnergy Securities Transfer Company (FirstEnergy Transfer)	Stock transfer service	1	100.00%		
FirstEnergy Service Company (FECO)	Service company	1	100.00%	4,624	4,624
FirstEnergy Solutions Corp. (FES)	Rule 58 energy-related	8	100.00%	170,247	170,247
Money pool (13) FirstEnergy Engineering, Incorporated	Rule 58 energy-related	100	100.00%	(245,215)	(245,215)
FirstEnergy Generation Corp. (GenCo)	Exempt wholesale generator	1	100.00%		***
Pollution control notes (11) Money pool (13)				15,000 (706,545)	15,000 (706,545)
FirstEnergy Telecom Services, Inc. Money pool (13)	ETC	100	100.00%	(5,751) (26,108)	(5,751) (26,108)
AFN Finance Company No. 1, LLC (6)	ETC		100.00%		
FirstEnergy Ventures Corp. (FirstEnergy Ventures) Money pool (13)	Nonutility holding company	102	100.00%	110,446 17,252	110,446 17,252
Bay Shore Power Company	Rule 58 energy-related	1	100.00%	***	* * *

Secured notes (11)				137,500	137,500
Money pool (13)				6,181	6,181
Centerior Communications	Nonutility				
Holdings, Inc.	holding company	10	100.00%	***	***
Fiber Venture Equity, Inc.*	ETC	10	100.00%		
AFN Finance Company No. 3,					
LLC (6)	ETC		100.00%		
	Rule 58				
Centerior Energy Services, Inc.	energy-related	100	100.00%	***	***
Money pool (13)				445	445
Centerior Power Enterprises,					
Inc.*	Inactive	10	100.00%		
	Rule 58				
Eastroc Technologies, LLC* (6)	energy-related		50.00%		
	Rule 58				
Engineered Processes, Ltd.* (6)	energy-related		50.00%		
FirstEnergy					
Telecommunications Corp.	ETC	1	100.00%	***	***
Money pool (13)				(1,128)	(1,128)

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousan	nds Dollar)
		Shares	Voting	Issuer Book	Owner's
Name of Company	Business Type	Owned	Power	Value	Book Value
Warrenton River Terminal,	Rule 58				
Ltd. (6)	energy-related	-	100.00%		***
Secured notes (11)				220	220
Money pool (13)				88	88
CDII Conital Inc. (CDII	Eorgian utility				
GPU Capital, Inc. (GPU Capital)	Foreign utility company	100	100.00%	175,400	175,400
Money pool (13)	company	100	100.00%	234,267	234,267
GPU Electric, Inc. (GPU	Foreign utility			234,207	234,207
Electric)	company	100	100.00%	***	***
Money pool (13)	company	100	100.0076	166,323	166,323
EI UK Holdings, Inc.	Foreign utility			100,525	100,525
(EIUK)	company	100	100.00%	***	***
Money pool (13)	1 7			(65,921)	(65,921)
Aquila Sterling Holdings	Foreign utility			, ,	, , ,
LLC (5) (6)	company		50.00%		
GPU Argentina Services	Foreign utility				
S.R.L.	company		100.00%		
GPU Diversified Holdings,	Nonutility				
LLC (GPUDH) (6)	holding company	100	100.00%	,	19,836
Money pool (13)				1,557	1,557
Ballard Generation Systems,					
Inc.	D 1 50		7.41%	9,262	9,262
GPU Distributed Power,	Rule 58	100	100.000		
Inc.	energy-related	100	100.00%		
GPU EnerTech Holdings,	Rule 58	100	100 000		
Inc. EnviroTech Investment	energy-related Rule 58	100	100.00%		
Fund I LP (1) (6)	energy-related		9.89%	433	433
Tund I ET (1)(0)	Rule 58		7.07/0	733	733
GPU Solar, Inc.	energy-related	50	50.00%	289	289
or o solar, me.	energy related	30	30.00 %	20)	20)
GPU Nuclear, Inc. (GPUN)	Service company	2,500	100.00%	50	50
Money pool (13)	2 02 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	_,,-		2,123	2,123
Private Fuel Storage LLC				,	,
(6)			10.10%		
	Exempt				
GPU Power, Inc. (GPU	wholesale				
Power)	generator	100	100.00%		37,874
Money pool (13)				38,255	38,255
		100	100.00%		

EI Canada Holding Limited (6)	Exempt wholesale generator				
EI Brooklyn Power Limited (6)	Exempt wholesale generator	100	100.00%		
EI Brooklyn Investments Limited (6)	Exempt wholesale generator	1	100.00%		
EI Services Canada Limited (6)	Exempt wholesale generator	100	100.00%		
Jersey Central Power & Light Company (JCP&L)	Public utility	15,371,270	100.00%	3,155,362	3,155,362
First mortgage bonds (11)	company	13,371,270	100.00 %	383,185	383,185
Secured notes (11) Money pool (13)				880,612 (248,532)	880,612 (248,532)
JCP&L Transition Funding, LLC (6)	Financing subsidiaries	100	100.00%	1,626	1,626
JCP&L Transition Funding II, LLC (6) (10)	Financing subsidiaries		100.00%		
Saxton Nuclear Experimental Corporation* (2)	Energy-related company		44.00%		

		Number of Common	% of	(In Thousands Dollar)	
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
MARBEL Energy Corporation (MARBEL) Money pool (13)	Energy-related company	991	100.00%	141,151 118,602	141,151 118,602
Marbel HoldCo, Inc.	Nonutility holding company	100	100.00%	***	***
Metropolitan Edison Company (Met-Ed) First mortgage bonds (11) Unsecured notes (11)	Public utility company	859,500	100.00%	80,020 650,000	1,285,419 80,020 650,000
Money pool (13) MetEd Funding LLC (6) (14)	Financing subsidiaries		100.00%	·	(80,090) 8,582
Money pool (13) Met-Ed Preferred Capital II, Inc.	Financing subsidiaries	100	100.00%	5,365 2,562	5,365 2,562
Met-Ed Capital II, L. P. (6) (9)	Financing subsidiaries	-	100.00%		
Met-Ed Capital Trust (9) Saxton Nuclear Experimental	Financing subsidiaries Energy-related	-	100.00%		
Corporation* (2) York Haven Power	company Electric utility		32.00%		
Company Money pool (13)	company	500	100.00%	26,949 13,404	26,949 13,404
, 1	Energy-related				
MYR Group Inc. (MYR) Money pool (13)	company	100	100.00%	127,434 4,143	127,434 4,143
ComTel Technology, Inc.	Energy-related company	50,000	100.00%	***	***
Great Southwestern Construction, Inc.	Energy-related company	50,000	100.00%	***	***
Harlan Electric Company	Energy-related company	100	100.00%	***	***
Power Piping Company	Energy-related company	9,900	100.00%	***	***
Sturgeon Electric Company, Inc.	Energy-related company	100	100.00%	***	***
Hawkeye Construction, Inc.	Energy-related company	550	100.00%	***	***

Energy-related				
company	100	100.00%	***	***
Energy-related				
company	100	100.00%	***	***
Energy-related				
company	1,000	100.00%	***	***
Public utility				
company	100	100.00%	2,493,809	2,493,809
			80,000	80,000
			765,435	765,435
			511,000	511,000
	company Energy-related company Energy-related company Public utility	company 100 Energy-related company 100 Energy-related company 1,000 Public utility	company 100 100.00% Energy-related company 100 100.00% Energy-related company 1,000 100.00% Public utility	company 100 100.00% *** Energy-related company 100 100.00% *** Energy-related company 1,000 100.00% *** Public utility company 100 100.00% 2,493,809 80,000 765,435

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousa	nds Dollar)
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
Short-term debt (12)				21,000	21,000
Money pool (13)				503,029	503,029
• •	Financing				
OES Capital, Incorporated	subsidiaries	200	100.00%	28,220	28,220
Short-term debt (12)				141,935	141,935
Money pool (13)				16,839	16,839
1.101 .0) poor (10)	Financing			10,000	10,000
OES Finance, Incorporated*	subsidiaries	140	100.00%		
OLS I mance, incorporated	Financing	140	100.00 /6		
OES Nuclear, Incorporated	subsidiaries	1	100.00%	12,473	12,473
•	Substatatics	1	100.00 /0	14,843	14,843
Money pool (13)	Manutility.			14,843	14,843
OEG Wantenan Landau and 1	Nonutility	110	100 000	14.572	14.572
OES Ventures, Incorporated	holding company	110	100.00%	,	14,573
Money pool (13)	T			2,761	2,761
	Financing				
PNBV Capital Trust (8)	subsidiaries	-	49.00%	20,883	20,883
Ohio Edison Financing Trust	Financing				
(6)	subsidiaries	148,454	100.00%		
Ohio Edison Financing Trust	Financing				
II* (6)	subsidiaries	-	100.00%		
Ohio Valley Electric	Public utility				
Corporation (OVEC) (3)	company	16,500	16.50%	1,650	1,650
Indiana-Kentucky Electric					
Corporation					
Pennsylvania Power Company	Public utility				
(Penn)	company	6,290,000	100.00%	327,379	327,379
First mortgage bonds (11)	1 7			21,143	21,143
Secured notes (11)				112,179	112,179
Unsecured notes (11)				14,500	14,500
Money pool (13)				(11789)	(11,789)
Penn Power Funding LLC (6)				(11,0)	(11,70)
(16)			100.00%	1,525	1,525
Money pool (13)			100.0070	(63)	(63)
Apollo Tax Credit Fund III, L.	Affordable			(03)	(03)
P. (6)	housing				
1.(0)	investments		22 220/-	500	500
Amalla Tau Cardit Fund IV I			33.33%	300	500
Apollo Tax Credit Fund IX, L.	Affordable				
P. (6)	housing		00.00%	14.000	14,000
GI	investments		99.99%	,	14,000
Short-term debt (12)				4,072	4,072
Boston Capital Corporate Tax	Affordable				
Credits IV, L. P. (6)	housing				
	investments		2.95%	565	565

Boston Capital Corporate Tax	Affordable			
Credits X, L. P. (6)	housing			
, , ,	investments	10.93%	2,104	2,104
Boston Capital Corporate Tax	Affordable			
Credits XVI, L. P. (6)	housing			
	investments	14.00%	5,411	5,411
Boston Capital Corporate Tax	Affordable			
Credits XVII, L. P. (6)	housing			
	investments	10.00%	4,493	4,493
Boston Financial Institutional	Affordable			
Tax Credits III, L. P. (6)	housing			
	investments	5.38%	1,007	1,007
Boston Financial Institutional	Affordable			
Tax Credits V, L. P. (6)	housing	2 2 4 2	=0.4	=0.4
	investments	3.24%	731	731
Boston Financial Institutional	Affordable			
Tax Credits XVI, L. P. (6)	housing	5 02 0	2.570	2.570
Essina Tarih Isana dan and Essa di I	investments	5.83%	2,579	2,579
EnviroTech Investment Fund I	Energy-related	6.000	605	605
LP (1) (6) Marion Senior Housing	company Affordable	6.00%	695	695
Limited Partnership (6)	housing			
Limited Farthership (0)	investments	29.47%	1,131	1,131
McDonald Corporate Tax	Affordable	29.41/0	1,131	1,131
Credit Fund Limited	housing			
Partnership (6)	investments	12.37%	233	233
McDonald Corporate Tax	Affordable	12.57 70	233	233
Credit Fund - 1995 Limited	housing			
Partnership (6)	investments	9.00%	952	952
McDonald Corporate Tax	Affordable	1.00		
Credit Fund - 1996 Limited	housing			
Partnership (6)	investments	42.13%	4,356	4,356
McDonald Corporate Tax	Affordable			
Credit Fund - 1998 Limited	housing			
Partnership (6)	investments	30.94%	2,081	2,081
Ohio Equity Fund for Housing	Affordable			
Limited Partnership II (6)	housing			
	investments	7.62%	23	23
USA Institutional Tax Credit	Affordable			
Fund VII, L. P. (6)	housing			
	investments	8.11%	1,654	1,654

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousar	nds Dollar)
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
Pennsylvania Electric	Public utility				
Company (Penelec)	company	5,290,596	100.00%		1,305,015
First mortgage bonds (11)				72,805	72,805
Unsecured notes (11)				418,000	418,000
Money pool (13)	Energy-related			(241,496)	(241,496)
Nineveh Water Company	company	5	100.00%	1,213	1,213
Penelec Funding LLC (6)	Financing		100,007	1,210	1,210
(15)	subsidiaries		100.00%	11,407	11,407
Money pool (13)				7,352	7,352
Penelec Preferred Capital II,	Financing				
Inc.	subsidiaries	100	100.00%	2,496	2,496
Penelec Capital II, L. P. (6) (9)	Financing subsidiaries		100.00%		
Penelec Capital Trust (9)	Financing subsidiaries		100.00%		
Saxton Nuclear Experimental Corporation* (2)	Energy-related company		24.00%		
The Waverly Electric Light	Electric utility				
and Power Company	company	600	100.00%	15	15
The Cleveland Electric	Public utility	70.500.600	100 000	1 052 561	1 052 561
Illuminating Company (CEI) First mortgage bonds (11)	company	79,590,689	100.00%	1,853,561 125,000	1,853,561 125,000
Unsecured notes (11)				698,122	698,122
Secured notes (11)				1,194,728	1,194,728
Money pool (13)				(472,876)	(472,876)
Centerior Funding	Financing				, , ,
Corporation	subsidiaries	1,000	100.00%	148,624	148,624
Money pool (13)				(3,775)	(3,775)
Cleveland Electric Financing Trust I*	Financing subsidiaries	123,720	100.00%		
The Toledo Edison Capital Corporation (TECC) (4)	Financing subsidiaries	28,036	10.00%		
Shippingport Capital Trust	Financing	,			
(7)	subsidiaries			31,498	31,498
The Toledo Edison Company	Public utility				
(TE)	company	39,133,887	100.00%	835,327	835,327
Unsecured notes (11)	•			90,950	90,950
Secured notes (11)				291,751	291,751
Money pool (13)				(429,518)	(429,518)

Ohio Valley Electric Corporation (OVEC) (3)	Public utility company	4,000	4.00%	400	400
Indiana-Kentucky Electric					
Corporation					
The Toledo Edison Capital	Financing				
Corporation (TECC) (4)	subsidiaries	1,000	90.00%	26,474	26,474
Money pool (13)				44	44
Shippingport Capital Trust	Financing				
(7)	subsidiaries			2,063	2,063
Akron Development Fund I,					
Ltd.			7.92%	454	454
The Cleveland New Market's Investment Fund, LLC	Housing and urban development		12 220	1 002	1.002
	investments		13.33%	1,003	1,003

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

		Number of Common	% of	(In Thousa	nds Dollar)
Name of Company	Business Type	Shares Owned	Voting Power	Issuer Book Value	Owner's Book Value
Kinetic Ventures I, LLC (6)	Rule 58 energy-related		11.11%	2,052	2,052
Kinetic Ventures II, LLC (6)	Rule 58 energy-related		14.28%	5,943	5,943
Kinetic Ventures III, LLC (6)	Rule 58 energy-related		8.00%		
MWV Pinnacle Capital Fund, L. P.	Economic/urban development investment		6.45%	440	440
Nth Power Technologies II, LLC (6)	Rule 58 energy-related		8.22%	3,941	3,941
Nth Power Technologies II-A, LLC (6)	Rule 58 energy-related		5.33%	1,103	1,103
Pantellos Corporation	ETC		8.21%	2,460	2,460
PowerSpan Corp.	Rule 58 energy-related		25.41%	7,267	7,267
UMICO Holdings, Inc. (UMICO)*		71,947	36.00%		
Utility.com, Inc.	Rule 58 energy-related		5.0%		

^{*} Inactive

^{***} Filed pursuant to request for confidential treatment.

Note:

- (1) GPUDH owns a 9.89% interest and OE owns a 6% interest in EnviroTech Investment Fund I LP.
- (2) JCP&L(44%), Met-Ed(32%), Penelec(24%) collectively own all of the common stock of Saxton Nuclear Experimental Corporation.
 - (3) OE owns a 16.5% interest in OVEC and TE owns a 4% interest in OVEC.
 - (4) TE owns a 90% interest in TECC and CEI owns the rest of 10% interest.
 - (5) EI UK Holdings, Inc. owns 50% voting (20.1% economic) interest in Aquila Sterling Holding LLC.
 - (6) A noncorporate subsidiary or affiliate.
- (7) Under the FIN 46R, "Consolidation of Variable Interest Entities," which was adopted at year-end 2003, CEI was determined to be the primary beneficiary through its debt variable interest of Shippingport Capital Trust and therefore consolidated the trust. CEI has indirect owner's interest in Shippingport Capital Trust through a 10% voting interest in TECC, TE has a 90% interest in TECC.
- (8) Under the FIN 46R, OE was determined to be the primary beneficiary of PNBV Capital Trust. Ownership of the trust includes a 3% equity interest by a nonaffiliated third party and a 3% equity interest held by OES Ventures, a wholly owned subsidiary of OE.
- (9) Met-Ed and Penelec created statutory business trusts to issue trust preferred securities. FirstEnergy adopted FIN 46R as of January 1, 2004, which resulted in the holders of the preferred securities being considered the primary beneficiaries of these trusts. Therefore, FirstEnergy, Met-Ed and Penelec do not consolidate the trusts.
- (10) A limited liability company formed under the State of Delaware on March 29, 2004. JCP&L Transition Funding II LLC purchases and sells utility customer accounts receivables of JCP&L.
 - (11) Details of Unsecured Notes, Secured Notes and First Mortgage Bonds are presented after the footnote.
 - (12) Details of Short-term Debt are presented after the footnote.
 - (13) Details of Money Pool are presented after the footnote.
- (14) A limited liability company formed under the State of Delaware on March 17, 2004. MetEd Funding LLC purchases and sells utility customer accounts receivables of Met-Ed. MetEd Funding LLC is consolidated into Met-Ed.

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Note:

- (15) A limited liability company formed under the State of Delaware on March 17, 2004. Penelec Funding LLC purchases and sells utility customer accounts receivables of Penelec. Penelec Funding LLC is consolidated into Penelec.
- (16) A limited liability company formed under the State of Delaware on March 17, 2004. Penn Power Funding LLC purchases and sells utility customer accounts receivables of Penn Power. Penn Power Funding LLC is consolidated into Penn Power.

Note (11) Unsecured Notes, Secured Notes, and First Mortgage Bonds

FirstEnergy Corp.		
Unsecured notes:		
5.500% due 2006	\$.	1,000,000
6.450% due 2011	1	1,500,000
7.375% due 2031	1	1,500,000
3.575% due 2007		215,000
7.700% due 2005		300,000
Total unsecured notes	\$ 4	4,515,000
First Communications, LLC		
Unsecured notes	\$	5,000
FirstEnergy Facilities Services Group, LLC		
Secured notes	\$	7,340
FirstEnergy Properties, Inc.		
Secured notes:		
7.890% due 2006	\$	9,182
FirstEnergy Generation, Corp.		
Pollution Control Notes:		
5.000% due 2028	\$	15,000
Bay Shore Power Company		
Secured notes:		
5.875% due 2020		69,900
6.625% due 2020		67,600
	\$	137,500

Note (11) (Continued)

Warrenton River Terminal, Ltd.	
Secured notes	\$ 220
Jersey Central Power & Light Company	
First mortgage bonds:	
6.850% due 2006	\$ 40,000
7.125% due 2009	5,985
7.100% due 2015	12,200
7.500% due 2023	125,000
8.450% due 2025	50,000
6.750% due 2025	150,000
Total first mortgage bonds	\$ 383,185
Secured notes:	
6.450% due 2006	\$ 150,000
4.190% due 2007	51,723
5.390% due 2010	52,297
5.810% due 2013	77,075
5.625% due 2016	300,000
6.160% due 2017	99,517
4.800% due 2018	150,000
Total secured notes	\$ 880,612
Metropolitan Edison Company	
First mortgage bonds:	
6.770% due 2005	\$ 30,000
6.000% due 2008	7,830
6.100% due 2021	28,500
5.950% due 2027	13,690
Total first mortgage bonds	\$ 80,020
Unsecured notes:	
5.720% due 2006	\$ 100,000
5.930% due 2007	50,000
4.450% due 2010	100,000
4.950% due 2013	150,000
4.875% due 2014	250,000
Total unsecured notes	\$ 650,000

Note (11) (Continued)

Ohio Edison Company-	
First mortgage bonds:	

First mortgage bonds:	
6.875% due 2005	\$ 80,000
Total first mortgage bonds	\$ 80,000
Secured notes:	
7.680% due 2005	\$ 51,461
*1.700% due 2015	19,000
6.750% due 2015	40,000
*3.250% due 2015	50,000
*1.800% due 2016	47,725
7.050% due 2020	60,000
*1.700% due 2021	443
5.375% due 2028	13,522
5.625% due 2029	50,000
5.950% due 2029	56,212
*1.710% due 2030	60,400
*1.700% due 2031	69,500
*1.800% due 2033	44,800
1.750% due 2033	12,300
5.450% due 2033	14,800
*2.250% due 2033	50,000
1.800% due 2033	108,000
Limited Partnerships-	
7.35% weighted average interest rate due 2005-2010	17,272
Total secured notes	\$ 765,435
Unsecured notes:	
4.000% due 2008	\$ 175,000
*1.980% due 2014	50,000
5.450% due 2015	150,000
*2.230% due 2018	33,000
*2.150% due 2018	23,000
*2.150% due 2023	50,000
*3.350% due 2033	30,000
Total unsecured notes	\$ 511,000

Note (11) (Continued)

Pennsylvania Power Company First mortgage bonds-9.740% due 2005-2019 \$ 14,643 7.625% due 2023 6,500 Total first mortgage bonds \$ 21,143 Secured notes-\$ 1,000 5.400% due 2013 5.400% due 2017 10,600 17,925 *1.700% due 2017 5.900% due 2018 16,800 *1.700% due 2021 14,482 6.150% due 2023 12,700 10,300 *2.000% due 2027 5.375% due 2028 1,734 5.450% due 2028 6,950 6.000% due 2028 14,250 5.950% due 2029 238 *1.800% due 2033 5,200 Total secured notes \$ 112,179

Unsecured notes-*3.375% due 2029

Total unsecured notes

\$

\$

14,500

14,500

Note (11) (Continued)

Pennsylvania Electric Company

First mortgage bonds:	
6.125% due 2007	\$ 3,495
5.350% due 2010	12,310
5.350% due 2010	12,000
5.800% due 2020	20,000
6.050% due 2025	25,000
Total first mortgage bonds	\$ 72,805
Unsecured notes:	
7.500% due 2005	\$ 8,000
6.125% due 2009	100,000
7.770% due 2010	35,000
5.125% due 2014	150,000
6.625% due 2019	125,000
Total unsecured notes	\$ 418,000

Note (11) (Continued)

The Cleveland Electric Illuminating Company

The Cleveland Electric munimating Company	
First mortgage bonds:	
6.860% due 2008	\$ 125,000
Total first mortgage bonds	\$ 125,000
Unsecured notes:	
6.000% due 2013	\$ 78,700
5.650% due 2013	300,000
9.000% due 2031	103,093
*2.000% due 2033	27,700
	509,493
7.743% due to associated companies 2006-2016	188,629
Total unsecured notes	\$ 698,122
Secured notes:	
7.000% due 2005-2009	\$ 1,700
7.130% due 2007	120,000
7.430% due 2009	150,000
*1.850% due 2015	39,835
7.880% due 2017	300,000
*1.850% due 2018	72,795
*2.000% due 2020	47,500
6.000% due 2020	62,560
6.100% due 2020	70,500
7.625% due 2025	53,900
7.700% due 2025	43,800
7.750% due 2025	45,150
5.375% due 2028	5,993
*1.700% due 2030	23,255
*3.750% due 2030	81,640
*1.800% due 2033	30,000
*1.750% due 2033	46,100
Total secured notes	\$ 1,194,728

Note (11) (Continued)

The Toledo Edison Company

Unsecured notes:	
*1.980% due 2030	\$ 34,850
*4.500% due 2033	31,600
*2.000% due 2033	18,800
*3.100% due 2033	5,700
Total unsecured notes	\$ 90,950
Secured notes:	
7.130% due 2007	\$ 30,000
7.625% due 2020	45,000
7.750% due 2020	54,000
*1.750% due 2024	67,300
6.100% due 2027	10,100
5.375% due 2028	3,751
*1.690% due 2033	30,900
*1.800% due 2033	20,200
*1.750% due 2033	30,500
Total secured notes	\$ 291,751
* Denotes variable rate issue with December 31, 2004 interest rate shown.	

Note (12) Short-term Debt

FirstEnergy Facilities Services Group, LLC

4.5420%	\$ 3,482
Ohio Edison Company	
3.0600%	14,000
3.4300%	\$ 7,000
Total short-term debt	\$ 21,000

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ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

Note (12) (Continued)

OES Capital, Incorporated

2.2409%	\$ 141,935
Apollo Tax Credit Fund	
	\$ 4,072

Note (13) Money Pool

		Loan to/
	December 31,	
	2004	(Borrowing from)
Company	Interest Rate	(In Thousands \$)
American Transmission Systems, Incorporated	1.9993%	97,965
Bay Shore Power Company	1.9737%	6,181
Centerior Energy Services, Inc.	1.9737%	445
Centerior Funding Company	1.9737%	(3,775)
EI UK Holdings, Inc.	1.9737%	(65,921)
FELHC, Inc.	1.9737%	44
Fiber Venture Equity, Inc.	1.9737%	33,305
FirstEnergy Corp.	1.9737%	922,031
FirstEnergy Facilities Service Group LLC	1.9737%	(8,877)
FirstEnergy Generation Corp.	1.9737%	(706,545)
FirstEnergy Nuclear Operating Company	1.9737%	(58,559)
FirstEnergy Properties, Inc.	1.9737%	24,438
FirstEnergy Solutions Corp.	1.9737%	(245,215)
FirstEnergy Telecom Services, Inc.	1.9737%	(26,108)
FirstEnergy Ventures Corp.	1.9737%	17,252
FirstEnergy Telecommunications Corp.	1.9737%	(1,128)

Note (13) (Continued)

		Loan to/
	December 31,	
	2004	(Borrowing from)
Company	Interest Rate	(In Thousands \$)
GPU Capital, Inc.	1.9737%	234,267
GPU Diversified Holdings, LLC	1.9737%	1,557
GPU Electric, Inc.	1.9737%	166,323
GPU Nuclear, Inc.	1.9737%	2,123
GPU Power, Inc.	1.9737%	38,255
Jersey Central Power & Light Company	1.9993%	(248,532)
MARBEL Energy Corporation	1.9737%	118,602
MetEd Funding LLC	1.9737%	5,365
Metropolitan Edison Company	1.9993%	(80,090)
MYR Group Inc.	1.9737%	4,143
OES Capital, Incorporated	1.9737%	16,839
OES Nuclear Company	1.9737%	14,843
OES Ventures, Incorporated	1.9737%	2,761
Ohio Edison Company	1.9993%	503,029
Penelec Funding LLC	1.9737%	7,352
Penn Power Funding LLC	1.9737%	(63)
Pennsylvania Electric Company	1.9993%	(241,496)
Pennsylvania Power Company	1.9993%	(11,789)
The Cleveland Electric Illuminating Company	1.9993%	(472,876)
The Toledo Edison Company	1.9993%	(429,518)
Toledo Edison Capital Company	1.9737%	44
Warrenton River Terminal, Ltd.	1.9737%	88
York Haven Power Company	1.9993%	13,404

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2004 (Continued)

Changes in the status of subsidiary during 2004:

GPU Telcom Services, Inc. renamed to FirstEnergy Telecom Services, Inc. on January 1, 2004.

FirstEnergy sold its 20.1% interest in Aquila Sterling Limited, parent company of Avon Energy Partners Holdings and Midlands Electricity plc on January 16, 2004.

FirstEnergy sold its 28.67% interest in Termobarranquilla S.A. (TEBSA); Barranquilla Lease Holding, Inc.; Los Amigos Leasing Company, Ltd.; EI Barranquilla, Inc.; EI International and GPUI Colombia, Ltda. to Darby Delaware Mezzanine Holdings L.L.C. on January 30, 2004.

MetEd Funding LLC, Penelec Funding LLC, and Penn Power Funding LLC were formed on March 17, 2004.

JCP&L Transition Funding II LLC was formed on March 29, 2004.

OES Finance, Incorporated became inactive during the third quarter 2004.

FirstEnergy converted its loan to PowerSpan Corp. to 6,773,620 shares of Series C Convertible Preferred Stock in November 2004. As a result, FirstEnergy's ownership in PowerSpan Corp. increased from 18.63% to 25.41%.

D. W. Close Company, Inc. was sold on December 21, 2004.

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ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None

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ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

Principal Amount Of Stated Value

Name of Issuer and Title of Issue (1)	Name of Company Issuing (2)	Issued and Sold (3)		Pledged, Guaranteed or Assumed (4)	Date of Transaction P (5)		Commission uthorization (7)
FirstEnergy Corp.	FirstEnergy Corp.		\$	22,525,700 (a)	Various	N/A	Rule 45
Ohio Edison	Ohio Edison		Ψ	22,323,700 (a)	v arious	1 \(\frac{1}{A}\)	Rule
Company	Company		\$	1,106,000 (a)	Various	N/A	45
The Cleveland	The Cleveland		Ψ	1,100,000 (4)	, 4110 015	1,711	
Electric	Electric						
Illuminating	Illuminating						Rule
Company	Company		\$	1,007,101 (a)	Various	N/A	45
Pennsylvania	Pennsylvania						Rule
Power Company	Power Company		\$	78,625 (a)	Various	N/A	45
FirstEnergy	FirstEnergy						Rule
Solutions Corp.	Solutions Corp.		\$	15,040,140 (a)	Various	N/A	45
FirstEnergy	FirstEnergy						
Facilities Services	Facilities Services						Rule
Group, LLC	Group, LLC		\$	94,954,329 (b)	Various	N/A	45
Jersey Central	Jersey Central						
Power & Light	Power & Light						Rule
Company	Company		\$	2,003,576 (a)	Various	N/A	45
Metropolitan	Metropolitan						Rule
Edison Company	Edison Company		\$	2,018,500 (a)	Various	N/A	45
FirstEnergy	FirstEnergy						Rule
Generation Corp.	Generation Corp.		\$	600,000 (a)	Various	N/A	45
							Rule
GPU Energy	GPU Energy		\$	10,676,096 (c)	Various	N/A	45
							Rule
MYR Group, Inc.	MYR Group, Inc.		\$	147,852,556 (a)	Various	N/A	45

⁽a) Represents miscellaneous surety bonds for various purposes.

⁽b) Represents letter of credit (\$8,687,476) for liability and workers' compensation insurance and miscellaneous surety bonds (\$86,266,853),

⁽c) Represents letters of credit (\$9,882,530) and surety bonds (\$793,566) for workers' compensation insurance.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES:

Name of Issuer and	Name of Company Acquiring,				Authorization
anu	Redeeming or				Authorization
Title of Issue	Retiring Securities	Consideration		Deposition	of Exemption
Ohio Edison					
Company					
Secured Trust Notes	Ohio Edison	\$	57,620,343	Redeemed/Retired	Rule 42
Pollution Control Notes	Ohio Edison	\$	30,000,000	Acquired	Rule 42
Pennsylvania Power Company					
First Mortgage Bonds	Penn Power	\$	63,743,150	Redeemed/Retired	Rule 42
Preferred Stock	Penn Power	\$	750,000	Redeemed/Retired	Rule 42
The Cleveland					
Electric					
Illuminating					
Company					
First Mortgage	CEI	\$	280,000,000	Redeemed/Retired	Rule 42
Bonds					
Medium Term Notes	CEI	\$	7,872,000	Redeemed/Retired	Rule 42
Pollution Control Notes	CEI	\$	81,640,000	Acquired	Rule 42
Pollution Control Notes	CEI	\$	30,000	Redeemed/Retired	Rule 42
Preferred Stock	CEI	\$	1,000,000	Redeemed/Retired	Rule 42
The Toledo Edison					
Company	TC.	ф	70,000,000	D - 1 1/D - 4 1	D1- 42
First Mortgage Bonds	TE	\$	70,000,000	Redeemed/Retired	Rule 42
Medium Term	TE	\$	160,553,500	Redeemed/Retired	Rule 42
Notes					
Pollution Control Notes	TE	\$	73,000,000	Acquired	Rule 42
D 01					
Bay Shore Power Company					
Pollution Control Notes	Bay Shore	\$	3,100,000	Redeemed/Retired	Rule 42

Note: See pages 23 to 31 for a detailed description of the above transactions.

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ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of Issuer	Name of Company				
and	Acquiring, Redeeming or				Authorization
Title of Issue	Retiring Securities	(Consideration	Deposition	of Exemption
Jersey Central Power &					
<u>Light</u>					
Company					
First Mortgage Bonds	JCP&L	\$	160,000,000	Redeemed/Retired	Rule 42
Senior Notes	JCP&L	\$	300,000,000	Acquired	Rule 42
Medium Term Notes	JCP&L	\$	132,932,000	Redeemed/Retired	Rule 42
Unsecured Notes	JCP&L	\$	2,967,956	Redeemed/Retired	Rule 42
Pollution Control Notes	JCP&L	\$	315,000	Redeemed/Retired	Rule 42
JCP&L Transition Funding LLC					
Transition Bonds	JCP&L	\$	15,588,893	Redeemed/Retired	Rule 42
	Transition Funding LLC				
Metropolitan Edison Company					
Medium Term Notes	Met-Ed	\$	90,000,000	Redeemed/Retired	Rule 42
Senior Notes	Met-Ed	\$	250,000,000	Acquired	Rule 42
Unsecured Notes	Met-Ed	\$	5,935,912	Redeemed/Retired	Rule 42
Pollution Control Notes	Met-Ed	\$	435,000	Redeemed/Retired	Rule 42
Trust Preferred Securities	Met-Ed	\$	100,000,000	Redeemed/Retired	Rule 42
			, ,		
Pennsylvania Electric					
<u>Company</u>					
Senior Notes	Penelec	\$	125,000,000	Redeemed/Retired	Rule 42
Senior Notes	Penelec	\$	150,000,000	Acquired	Rule 42
Unsecured Notes	Penelec	\$	2,967,956	Redeemed/Retired	Rule 42
Trust Preferred Securities	Penelec	\$	100,000,000	Redeemed/Retired	Rule 42
Pollution Control Notes	Penelec	\$	205,000	Redeemed/Retired	Rule 42

Note: See pages 23 to 31 for a detailed description of the above transactions.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of	Name of	Prin Amount or	_					
Issuer and	Company Acquiring,			Redeemed	Date of		C	Commission
Title of Issue	Redeeming or Retiring Securities	Acquired	í	and Retired	Transaction	C	Consideration A	uthorization
(1)	(2)	(3)		(4)	(5)		(6)	(7)
Ohio Edison Company								
Secured Trust Notes:								
7.680% PEPCO	Ohio Edison		\$	4,636,959	1/21/2004	\$	4,636,959	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,666,284	2/21/2004	\$	4,666,284	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,695,795	3/21/2004	\$	4,695,795	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,725,492	4/21/2004	\$	4,725,492	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,755,377	5/21/2004	\$	4,755,377	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,785,450	6/21/2004	\$	4,785,450	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,815,714	7/21/2004	\$	4,815,714	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,846,170	8/21/2004	\$	4,846,170	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,876,818	9/21/2004	\$	4,876,818	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,907,659	10/21/2004	\$	4,907,659	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,938,696	11/21/2004	\$	4,938,696	Rule 42
7.680% PEPCO	Ohio Edison		\$	4,969,929	12/21/2004	\$	4,969,929	Rule 42
			\$	57,620,343		\$	57,620,343	
Pollution Control Notes:								
3.350% Series 1999-B	Ohio Edison	\$ 30,000,000			1/2/2004	\$	30,000,000	Rule 42

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of Issuer and Title of Issue (1) Pennsylvania Power Company	Name of Company Acquiring, Redeeming or Retiring Securities	Principal Amount or Stated Value Redeeme Acquired and Retired (3) (4)	of	C	onsideration	Commission Authorization (7)
First Mortgage Bonds:						
6.625% Series	Penn Power	14\$000,000	1/2/2004	\$	14,000,000	Rule 42
6.375% Series	Penn Power	20\$500,000	9/1/2004	\$	20,500,000	Rule 42
8.500% Series	Penn Power	27\$250,000	1/19/2004	\$	28,269,150	Rule 42
9.740% Series	Penn Power	\$487,000	5/1/2004	\$	487,000	Rule 42
9.740% Series	Penn Power	\$487,000	9/1/2004	\$	487,000	Rule 42
		62\$724,000		\$	63,743,150	
Preferred Stock						
7.625% Series	Penn Power	\$750,000	10/1/2004	\$	750,000	Rule 42

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

		Pri	ncipa	ıl				
Name of	Name of	Amount or	Stat	ed Value				
Issuer	Company							
and	Acquiring,			Redeemed	Date of			Commission
	Redeeming or							
Title of Issue	Retiring	Acquired	8	and Retired	Transaction	(Consideration	Authorization
	Securities							
(1)	(2)	(3)		(4)	(5)		(6)	(7)
The								
Cleveland								
Electric								
Illuminating								
Company								
Company								
First Mortgage B	onds:							
7.670% Series	CEI		\$ 2	280,000,000	7/1/2004	\$	280,000,000	Rule 42
Medium Term								
Notes								
9.520% Series	CEI		\$	7,500,000	1/19/2004	\$	7,872,000	Rule 42
Pollution Control								
3.750% Series	CEI	\$12,085,000			1/2/2004	\$	12,085,000	Rule 42
3.750% Series	CEI	\$23,255,000			1/2/2004	\$	23,255,000	Rule 42
3.750% Series	CEI	\$46,300,000			1/2/2004	\$	46,300,000	Rule 42
7.000% Series	CEI		\$	15,000	9/1/2004	\$	15,000	Rule 42
7.000% Series	CEI		\$	15,000	9/1/2004	\$	15,000	Rule 42
		\$81,640,000	\$	30,000		\$	81,670,000	
Preferred								
Stock:					044			
7.350% Series	CEI		\$	1,000,000	8/1/2004	\$	1,000,000	Rule 42

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (Continued):

Name of Issuer	Name of Company		ncipal Stated Value			
and	Acquiring, Redeeming or		Redeemed	Date of		Commission
Title of Issue	Retiring Securities	Acquired	and Retired	Transaction	Consideration	Authorization
(1)	(2)	(3)	(4)	(5)	(6)	(7)
The Toledo Edison Company						
First						
Mortgage Bonds						
7.670% Series	TE		\$ 70,000,000	7/1/2004	\$ 70,000,000	Rule 42
Series						
Medium						
Term Notes:						
7.875% Series	TE		\$ 145,000,000	8/1/2004	\$ 145,000,000	Rule 42
9.220% Series	TE		\$ 15,000,000	1/19/2004	\$ 15,553,500	Rule 42
Series			\$ 160,000,000		\$ 160,553,500	
Pollution						
Control Notes:						
2.200% Series	TE	\$ 33,200,000		1/2/2004	\$ 33,200,000	Rule 42
2.200% Series	TE	\$ 34,100,000		1/2/2004	\$ 34,100,000	Rule 42
3.100% Series	TE	\$ 5,700,000		1/2/2004	\$ 5,700,000	Rule 42
		\$ 73,000,000			\$ 73,000,000	

		Pri	ncipal			
Name of	Name of	Amount or	Stated Value			
Issuer	Company					
and	Acquiring,		Redeemed	Date of		Commission
	Redeeming or					
Title of Issue	Retiring	Acquired	and Retired	Transaction	Consideration	Authorization
	Securities					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Bay Shore Power Company						
Pollution						
Control						
Notes:						
5.880% Series	Bay Shore		\$ 1,900,000	9/1/2004	\$ 1,900,000	Rule 42
6.250% Series	Bay Shore		\$ 1,200,000	9/30/2004	\$ 1,200,000	Rule 42
			\$ 3.100.000		\$ 3,100,000	

		Prin	cip	al				
Name of Issuer	Name of Company	Amount or						
and	Acquiring, Redeeming or			Redeemed	Date of			Commission
Title of Issue	Retiring Securities	Acquired	;	and Retired	Transaction	(Consideration	Authorization
(1)	(2)	(3)		(4)	(5)		(6)	(7)
Jersey Central Power & Light Company								
First Mortgage Bonds								
7.125% Series	JCP&L		\$ 1	160,000,000	5/27/2004	\$	160,000,000	Rule 42
Senior Notes:								
5.625% Series	JCP&L	\$ 300,000,000			4/23/2004	\$	300,000,000	Rule 42
Medium-Term Notes:								
6.780% Series	JCP&L		\$	50,000,000	6/2/2004	\$	50,000,000	Rule 42
7.980% Series	JCP&L		\$	40,000,000	6/2/2004	\$	41,436,000	Rule 42
8.320% Series	JCP&L			40,000,000	6/2/2004	\$	41,496,000	Rule 42
			\$.	130,000,000		\$	132,932,000	
Unsecured Notes:								
7.690% Series (Cowanesque)	JCP&L		\$	2,967,956	8/31/2004	\$	2,967,956	Rule 42
D 11								
Pollution Control Notes								
7.125% Series	JCP&L		\$	315,000	1/2/2004	\$	315,000	Rule 42

Name of Issuer	Name of Company	Principal Amount or Stated					
and	Acquiring, Redeeming or	Value	Redeemed	Date of		(Commission
Title of Issue (1)	Retiring Securities (2)	Acquired (3)	and Retired (4)	Transaction (5)	C	Consideration A (6)	Authorization (7)
JCP&L Transition Funding LLC Transition							
Bonds: 4.19% Series	JCP&L Transition Funding LLC		\$ 3,275,450	3/5/2004	\$	3,275,450	Rule 42
4.19% Series	JCP&L Transition Funding LLC		\$ 3,477,091	6/5/2004	\$	3,477,091	Rule 42
4.19% Series	JCP&L Transition Funding LLC		\$ 4,114,267	9/5/2004	\$	4,114,267	Rule 42
4.19% Series	JCP&L Transition Funding LLC		\$ 4,722,085	12/5/2004	\$	4,722,085	Rule 42
			\$ 15,588,893		\$	15,588,893	

Name of Issuer	Name of	Prir Amount or					
and	Company Acquiring, Redeeming or		Redeemed	Date of		C	ommission
Title of Issue	Retiring Securities	Acquired	and Retired	Transaction	(ConsiderationAu	ıthorization
(1)	(2)	(3)	(4)	(5)		(6)	(7)
Metropolitan Edison Company							
Medium-Term Notes:							
6.340% Series	Met-Ed		\$ 40,000,000	8/27/2004	\$	40,000,000	Rule 42
6.360% Series C	Met-Ed		\$ 17,000,000	3/19/2004	\$	17,000,000	Rule 42
6.400% Series C	Met-Ed		\$ 33,000,000	3/19/2004	\$	33,000,000	Rule 42
			\$ 90,000,000		\$	90,000,000	
Senior Notes:							
4.875% Series	Met-Ed	\$ 250,000,000		3/25/2004	\$	250,000,000	Rule 42
Unsecured Notes:							
7.690% Series (Cowanesque)	Met-Ed		\$ 5,935,912	8/31/2004	\$	5,935,912	Rule 42
Delbation Control							
Pollution Control Notes							
6.000% Series	Met-Ed		\$ 435,000	1/2/2004	\$	435,000	Rule 42
Trust Preferred Securities							
7.350% Series	Met-Ed		\$ 100,000,000	6/1/2004	\$	100,000,000	Rule 42

		Prin	cipal				
Name of Issuer	Name of	Amount or	Stated Value				
and	Company Acquiring, Redeeming or		Redeemed	Date of		Co	ommission
Title of Issue	Retiring Securities	Acquired	And Retired	Transaction	Consi	deratio A u	thorization
(1)	(2)	(3)	(4)	(5)	((6)	(7)
Pennsylvania Electric Company							
Senior Notes:							
5.125% Series	Penelec		\$125,000,000	4/1/2004	\$ 125,	,000,000	Rule 42
5.750% Series	Penelec	\$ 150,000,000		3/31/2004	\$ 150,	,000,000	Rule 42
		\$ 150,000,000	\$125,000,000		\$ 275,	,000,000	
Unsecured Notes:							
7.690% Series (Cowanesque)	Penelec		\$ 2,967,956	8/31/2004	\$ 2,	,967,956	Rule 42
Trust Preferred Securities							
7.340% Series	Penelec		\$100,000,000	9/1/2004	\$ 100,	,000,000	Rule 42
Pollution Control Notes							
6.125% Series	Penelec		\$ 205,000	12/1/2004	\$	205,000	Rule 42

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES AS OF DECEMBER 31, 2004

Name	Security Owned	Shares	% Ownership	Nature of Business	Owner's Book Value (In thousands)
APX	Series B-2 & Series C Preferred Stock		4.37%	Operates Internet-based exchanges for the buying & selling of electricity, energy transmission and related products	\$ 4,682
Ballard Generation Systems, Inc.	Common Stock	1,465,463	1.25%	Develop, manufacture and market fuel cells and related systems	674
Cleveland Development Partnership II	LP		1.47%	Housing and urban development	569
Cleveland Civic Housing Fund	LLC		4.00%	Housing and urban development	368
Enertech Capital Partners II, LP	Limited Partnership		2.10%	A venture capital fund which invests in energy-related technology or service companies	882
6 Misc. de minimis investments					42

ITEM 6. OFFICERS AND DIRECTORS

PART I. AS OF DECEMBER 31, 2004

							FE
		FirstEnergy	ATSI	FELHC	FEFSG	FENOC	Properties
Anthony J. Alexander	(A)	P,CEO,D	P,D	P,D	M	CEO,D	P,D
Richard R. Grigg	(A)	EVP,COO	EVP,COO,D	D	M	D	D
Dr. Carol A. Cartwright	(A)	D					
William T. Cottle	(A)	D				D	
Paul T. Addison	(A)	D					
Russell W. Maier	(A)	D					
Ernest J. Novak, Jr.	(A)	D					
Robert N. Pokelwaldt	(A)	D					
Paul J. Powers	(A)	D					
Catherine A. Rein	(A)	D					
Robert C. Savage	(A)	D					
George M. Smart	(A)	СН					
Wesley M. Taylor	(A)	D					
Jesse T. Williams, Sr.	(A)	D					
Dr. Patricia K. Woolf	(A)	D					
Joseph J. Hagan	(A)					SVP	

		FirstEnergy	ATSI	FELHC	FEFSG	FENOC	FE Properties
		FirstEllergy	AISI	FELIC	FEFSU	FENOC	rioperues
Mark B. Bezilla (A	A)					VP	
Wark D. Dezma	11)					V I	
Gary R. Leidich (A	A)					P,CNO,D	
Lew W. Myers (A	A)					COO	
Stanley F. Szwed (A	A)		VP				VP
Richard H. Marsh (A	A)	SVP,CFO	D,SVP,CFO	D,SVP,CFO	M,SVP,CFO	SVP,CFO	D,SVP,CFO
Leila L. Vespoli (A	A)	SVP,GC	SVP,GC	SVP,GC	SVP,GC	SVP,GC	SVP,GC
Harvey L. Wagner (A	A)	VP,C,CAO	VP,C		VP	VP,C	VP,C
David W. Whitehead (A	A)	CS	CS	CS	CS	CS	VP,CS
Edward J. Udovich (A	A)	ACS	ACS	ACS	ACS	ACS	ACS
Jacqueline S. Cooper (A	A)	ACS	ACS	ACS	ACS	ACS	ACS
Thomas C. Navin (A	A)	T	T	T	T	T	T
Randy Scilla (A	A)	AT	AT	AT	AT	AT	AT
Jeffrey R. Kalata (A	A)	AC	AC		AC	AC	AC
Paulette R. Chatman (C)	AC	AC		AC	AC	AC
Trent A. Smith	B)				P		

	FirstEnerg	y ATSI	FELHC	FEFSG	FENOC	FE Properties
Steven F. Lux	(A)		AVP			
L. W. Pearce	(L)				VP	
Roger D. Ruch	(B)			C		
Richard L. Anderson	(A)				VP	
Ralph L. Hansen	(A)				IVP	
Arthur W. Yuan	(B)			VP,COO		

		FirstEnergy Transfer	FECO	FES	FirstEnergy Ventures	GPU Capital
Anthony J. Alexander	(A)	D	P,CEO,D	D	D	P,D
Richard R. Grigg	(A)	D	EVP,COO,D		EVP,COO,D	D
Richard H. Marsh	(A)	D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D
Leila L. Vespoli	(A)		SVP,GC	SVP,GC	SVP,GC	SVP,GC
Harvey L. Wagner	(A)		VP,C	VP,C	VP,C	VP,C
David W. Whitehead	(A)	P,CS	VP,CETO,CS	CS	CS	CS
Jacqueline S. Cooper	(A)	ACS	ACS	ACS	ACS	ACS
Edward J. Udovich	(A)	ACS	ACS	ACS	ACS	ACS
Thomas C. Navin	(A)	T	T	T	T	T
Randy Scilla	(A)	AT	AT	AT	AT	AT
Jeffrey R. Kalata	(A)		AC	AC	AC	AC
Paulette R. Chatman	(C)		AC	AC	AC	AC
Kevin J. Keough	(A)		SVP		P	
Bradley S. Ewing	(A)		VP			
Douglas S. Elliott	(A)		SVP			

	FirstEnergy Transfer	FECO	FES	FirstEnergy Ventures	GPU Capital
Carole B. Snyder	(A)	SVP			
Mary Beth Carroll	(A)	VP			
Stanley F. Szwed	(A)	VP			
Lynn M. Cavalier	(A)	VP			
Mark T. Clark	(A)	SVP			
Kathryn W. Dindo	(A)	VP,CRO			
Michael J. Dowling	(A)	VP,CPO			
Terrance G. Howson	(C)	VP			
Ali Jamshidi	(A)	VP			
Charles E. Jones	(A)	SVP,D			
David C. Luff	(A)	VP			
Thomas M. Welsh	(A)	SVP			
Bradford F. Tobin	(A)	VP,CIO			
Alfred G. Roth	(B)		VP		
Donald R. Schneider	(A)		VP		

		FirstEnergy Transfer	FECO	FES	FirstEnergy Ventures	GPU Capital
Trent A. Smith	(B)			VP		
Ralph J. DiNicola	(A)		VP			
Mark A. Julian	(A)		VP			
David M. Blank	(A)		VP			
Guy L. Pipitone	(A)			P,D		
Charles D. Lasky	(A)			VP		
Lisa S. Wilson	(A)		AC			

ITEM 6. OFFICERS AND DIRECTORS (Continued) PART I. AS OF DECEMBER 31, 2004

		GPUDH	GPUN	GPU Power	FE Telecom	JCP&L
Anthony J. Alexander	(A)	P,M	CEO,D	P,D	P,D	
Richard H. Grigg	(A)	M	D	D	D	
Stanley C. Van Ness	(C)					D
Gelorma E. Persson	(C)					D
Richard H. Marsh	(A)	M,SVP,CFO	SVP,CFO	SVP,CFO,D	SVP,CFO,D	SVP,CFO
Leila L. Vespoli	(A)	SVP,GC	SVP,GC	SVP,GC	SVP,GC	SVP,GC,D
Harvey L. Wagner	(A)	VP,C	VP,C	VP,C	VP,C	VP,C
David W. Whitehead	(A)	CS	CS	CS	CS	CS
Jacqueline S. Cooper	(A)	ACS	ACS	ACS	ACS	ACS
Edward J. Udovich	(A)	ACS	ACS	ACS	ACS	ACS
Thomas C. Navin	(A)	T	T	T	T	T
Randy Scilla	(A)	AT	AT	AT	AT	AT
Jeffrey R. Kalata	(A)	AC	AC	AC	AC	AC
Paulette R. Chatman	(C)	AC	AC	AC	AC	AC

		GPUDH	GPUN	GPU Power	FE Telecom	JCP&L
Kevin J. Keough	(A)	SVP				
Bradley S. Ewing	(A)					D
Drauley S. Ewilig	(A)					D
Mark A. Julian	(A)					D
C D I '1' 1	(D CNO D			
Gary R. Leidich	(A)		P,CNO,D			
Stephen E. Morgan	(C)					P,D
5 11111	(G)					
Donald M. Lynch	(G)					RP
Steven E. Strah	(C)					RP
Charles E. Jones	(A)					D

ITEM 6. OFFICERS AND DIRECTORS Continued)

PART I. AS OF DECEMBER 31, 2004

		MARBEL	Met-Ed	MYR	OE	Penelec	CEI	TE
Anthony J. Alexander	(A)	P,D	P,D	D	P,D	P,D	P,D	P,D
Richard R. Grigg	(A)	D	EVP,COO,D	D	EVP,COO,D	EVP,COO,D	EVP,COO,D	EVP,COO,D
Richard H. Marsh	(A)	SVP,CFO	SVP,CFO,D	D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D	SVP,CFO,D
Leila L. Vespoli	(A)	SVP,GC	SVP,GC		SVP,GC	SVP,GC	SVP,GC	SVP,GC
Harvey L. Wagner	(A)	VP,C	VP,C		VP,C	VP,C	VP,C	VP,C
David W. Whitehead	(A)	CS	CS	AS	CS	CS	CS	CS
Edward J. Udovich	(A)	ACS	ACS	AS	ACS	ACS	ACS	ACS
Jacqueline S. Cooper	(A)	ACS	ACS	AS	ACS	ACS	ACS	ACS
Thomas C. Navin	(A)	Т	Т		Т	Т	Т	Т
Randy Scilla	(A)	AT	AT		AT	AT	AT	AT
Jeffrey R. Kalata	(A)	AC	AC		AC	AC	AC	AC
Paulette R. Chatman	(C)	AC	AC		AC	AC	AC	AC
Ronald P. Lantzy	(K)		RP					

ITEM 6. OFFICERS AND DIRECTORS (Continued)

PART I. AS OF DECEMBER 31, 2004

		MARBEL	Met-Ed	MYR	OE	Penelec	CEI	TE
Stanley F. Szwed	(A)				VP		VP	VP
Charles E. Jones	(A)	D	SVP		SVP	SVP	SVP	SVP
William A. Koertner	(D)			P,CEO				
James M. Murray	(I)							RP
John A. Fluss	(D)			GVP				
William H. Green	(D)			SVP, COO				
Elaine K. Hughes	(D)			VP				
Robert E. McDaniel	(D)			VP				
Greg R. Medici	(D)			C,AT				
Brian L. Smolinski	(D)			VP				
James P. Urbas	(D)			VP				

ITEM 6. OFFICERS AND DIRECTORS (Continued)

PART I. AS OF DECEMBER 31, 2004

		MARBEL	Met-Ed	MYR	OE	Penelec	CEI	TE
Dennis M. Chack	(H)						RP	
John E. Paganie	(J)					RP		
Thomas A. Clark	(F)				RP			
Gerald B. Engen, Jr.	(D)			VP,CLO,S				
Michael D. Cooper	(D)			VP				
Marco A. Martinez	(D)			VP,CFO,T				
Richard S. Swartz, Jr.	(D)			VP				
Steven T. Theis	(D)			VP				

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART I. AS OF DECEMBER 31, 2004

- (A) Address is 76 South Main St., Akron, Ohio 44308
- (B) Address is 395 Ghent Road, Akron, Ohio 44308
- (C) Address is 300 Madison Ave., Morristown, New Jersey 07962
- (D) Address is 1701 West Golf Road, Rolling Meadows, Illinois 60008
 - (E) Not used.
 - (F) Address is 1910 West Market Street, Akron, Ohio 44313
- (G) Address is 331 Newman Springs Road Bldg. #3, Red Bank, NJ 07701
 - (H) Address is 6896 Miller Road, Brecksville, Ohio 44141
 - (I) Address is 300 Madison Ave., Toledo, Ohio 43652
 - (J) Address is 5404 Evans Road, Erie, PA 16509
 - (K) Address is 2800 Pottsville Pike, Reading, PA 19605
 - (L) Address is Route 168, Shippingport, PA 15077

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART I. AS OF DECEMBER 31, 2004

<u>Key</u>	Position Held	
AC		Assistant Controller
ACS		Assistant Corporate Secretary
AS		Assistant Secretary
AT		Assistant Treasurer
AVP		Assistant Vice President
C		Controller
CAO		Chief Accounting Officer
CEO		Chief Executive Officer
CETO		Chief Ethics Officer
CFO		Chief Financial Officer
CH		Chairman
CIO		Chief Information Officer
CLO		Chief Legal Officer
CNO		Chief Nuclear Officer
COO		Chief Operating Officer
CPO		Chief Procurement Officer
CRO		Chief Risk Officer
CS		Corporate Secretary
D		Director
EVP		Executive Vice President
GC		General Counsel
GVP		Group Vice President
IVP		Interim Vice President
M		Manager
P		President
RP		Region President
RVP		Region Vice President
S		Secretary
SVP		Senior Vice President
T		Treasurer
VP		Vice President
45		

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART II. AS OF DECEMBER 31, 2004

Name of Officer Or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exception Rule
Dr. Carol A. Cartwright	KeyCorp. Cleveland, OH	Director	70
Catherine A. Rein	Bank of New York New York, NY	Director	70
	New England Financial, Inc. Boston, MA	Director	70
Russell W. Maier	Unizan Financial Corp. Canton, OH	Director	70
	Unizan Bank, National Association Canton, OH	Director	70
George M. Smart	Unizan Financial Corp. Canton, OH	Director	70
	Unizan Bank, National Association Canton, OH	Director	70
Dr. Patricia K. Woolf (1)	The Capital Group New York, NY	Director	70
	National Life Holding Company of Vermont Montpelier, VT	Director	70
Stanley C. Van Ness	The Prudential Insurance Company of America Newark, NJ	Director	70

⁽¹⁾ Dr. Woolf is also Director of Growth Fund of America, Director of American Balance Fund, Director of Income Fund of America, Director of Small Cap World Fund, Trustee for Fundamental Investors and Trustee for New Economy Fund - The Capital Group.

PART III.

Information concerning the compensation and other related information for the Officers and Directors of FirstEnergy and its subsidiary companies is filed as Exhibit F-1 to this Form U5S.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

(1) Expenditures, disbursements, or payments during the year, in money, goods or services, directly or indirectly to or for the account of any political party, candidate for public office or holder of such office, or any committee or agent therefor (or any officer or employee acting as such).

None

(2) Expenditures, disbursements, or payments during the year, in money, goods or services, directly or indirectly to or for the account of any citizens' group, taxpayers' group, or public relations counsel (or any officer or employee acting as such).

None

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I.

Excluding transactions included in the Annual Report on Form U-13-60 of a service company, FirstEnergy reports intercompany service, sales and construction contracts on:

- 1. Form U-9C-3, Quarterly Report Pursuant to Rule 58.
- 2. Affiliated transactions for the period of January 1, 2004 through December 31, 2004 is filed as Exhibit F-3 to this Form U5S. The amounts required under the caption "Total Amount Billed" are being filed pursuant to request for confidential treatment.

Part II.

The system companies had no contracts to purchase services or goods from any affiliate (other than a system company), or from a company in which any officer or director of the receiving company is a partner or owns 5% or more of any class of equity securities, except as reported in Item 6.

Part III.

The system companies do not employ any other person for the performance on a continuing basis of management, supervisory or financial advisory services.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

EXEMPT WHOLESALE GENERATORS (EWG):

FirstEnergy Generation Corp. (GenCo)

Part I.

- (a) At December 31, 2004, FirstEnergy Solutions Corp. (FES) owned 100% of GenCo, an Ohio corporation that operates fossil plants and the Seneca pumped storage plant and sells all its output at wholesale prices to FES.
- (b) At December 31, 2004, FES had an investment of \$156,232,000 in GenCo.
- (c) Ratio of debt to common equity Not applicable

Accumulated earnings of GenCo - \$155,491,000

(d) See (a) above.

Part II.

An organizational chart showing the relationship of FES to GenCo is provided in Exhibit H-1.

Filed pursuant to request for confidential treatment, financial statements of GenCo as of and for the year ended December 31, 2004 are provided in Exhibit I-1.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

EXEMPT WHOLESALE GENERATORS (EWG) (Continued):

GPU Power, Inc.

Part I.

- (a) At December 31, 2004, FirstEnergy Corp. owned 100% of GPU Power, Inc., a Delaware corporation established to make investments in EWGs, own and/or operate eligible facilities, and to engage in project development activities for eligible facilities.
- (b) At December 31, 2004, FirstEnergy had an investment of \$37,874,062 in GPU Power, Inc.
- (c) Ratio of debt to common equity Not applicable

Accumulated losses of GPU Power, Inc. - \$35,345,264

(d) None

Part II.

An organizational chart showing the relationship of GPU Power, Inc. to other EWGs in which it has an interest is provided in Exhibit H-2.

Filed pursuant to request for confidential treatment, consolidating financial statements of GPU Power, Inc. as of and for the year ended December 31, 2004 are provided in Exhibit I-1.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

EXEMPT WHOLESALE GENERATORS (EWG) (Continued):

EI Canada Holding Limited, EI Brooklyn Power Limited, EI Brooklyn Investments Limited and EI Services Canada Limited

Part I.

- (a) At December 31, 2004, GPU Power, Inc. (GPU Power), through its wholly-owned subsidiary EI Canada Holding Limited, owned 100% of EI Services Canada Limited and EI Brooklyn Power Ltd. EI Brooklyn Power Ltd. owns 100% of EI Brooklyn Investments Ltd.
- (b) At December 31, 2004, GPU Power had an investment of \$(152,436) in EI Canada Holding Limited and subsidiaries.
- (c) Ratio of debt to common equity of EI Canada Holding Limited and subsidiaries Not applicable

Accumulated losses of EI Canada Holding Limited and subsidiaries - \$10,510,794

(d) None

Part II.

An organizational chart showing the relationship of GPU Power, Inc. to EI Canada Holding Limited and subsidiaries is provided in Exhibit H-2.

Filed pursuant to request for confidential treatment, financial statements of EI Canada Holding Limited and subsidiaries as of and for the year ended December 31, 2004 are provided in Exhibit I-1 as part of GPU Power, Inc.'s consolidating financial statements.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES (Continued)

Part III.

FirstEnergy's aggregate investment in EWG's at December 31, 2004 was \$1,009,196,000*:

FirstEnergy's aggregate capital investment in domestic public utility subsidiary companies at December 31, 2004 was approximately \$11,223,913,000.

Ratio of FirstEnergy's aggregate investment of EWG's to FirstEnergy's aggregate investment in domestic public utility subsidiary companies at December 31, 2004 - 0.09:1

*Pursuant to Rule 53(a)(1)(i) under the Public Utility Holding Company Act of 1935, aggregate investment as stated herein Part III includes all amounts invested, or committed to be invested, in foreign utility companies (FUCO) and exempt wholesale generators (EWG), for which there is recourse, directly or indirectly, to the registered holding company.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Consolidating Financial Statements, Schedules and Notes	<u>Page</u>
Consent of Independent Public Accountants.	54
Consolidating Financial Statements of FirstEnergy Corp. for 2004.	55-89

- Notes 1 through 16 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the FirstEnergy Corp. Annual Report on Form 10-K for 2004.
- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Ohio Edison Company Annual Report on Form 10-K for 2004.
- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the The Cleveland Electric Illuminating Company Annual Report on Form 10-K for 2004.
- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the The Toledo Edison Company Annual Report on Form 10-K for 2004.
- Notes 1 through 12 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Pennsylvania Power Company Annual Report on Form 10-K for 2004.
- Notes 1 through 13 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Jersey Central Power & Light Company
 Annual Report on Form 10-K for 2004.
- Notes 1 through 13 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Metropolitan Edison Company Annual Report on Form 10-K for 2004.

- Notes 1 through 14 to Consolidated Financial Statements incorporated herein by reference, in Exhibit A (page 90), in the Pennsylvania Electric Company Annual Report on Form 10-K for 2004.

- Exhibits 90-133

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We hereby consent to the incorporation by reference in this Annual Report on Form U5S of FirstEnergy Corp. for the year ended December 31, 2004, filed pursuant to the Public Utility Holding Company act of 1935 of our reports dated March 7, 2005 relating to the financial statements, management's assessment of the effectiveness of internal control over financial reporting and the effectiveness of internal control over financial reporting, which appear in the 2004 Annual Reports to Stockholders of FirstEnergy Corp., Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company which are incorporated by reference in the respective Annual Reports on Form 10-K for the year ended December 31, 2004 of FirstEnergy Corp., Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company. We also consent to the incorporation by reference of our reports dated March 7, 2005 relating to the financial statement schedules, which appear in such Annual Reports on Form 10-K.

Pricewaterhouse Coopers LLP Cleveland, Ohio April 27, 2005

1 of 7

FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

	Hol	Energy ding ipany	Ohio Edison nsolidated]	leveland Electric nsolidated	Toledo Edison nsolidated
REVENUES	\$	35,097	\$ 3,059,290	\$	1,893,974	\$ 1,057,033
EXPENSES:						
Fuel and purchased power		-	1,027,230		622,021	363,759
Other operating expenses		100,051	730,310		404,807	327,433
Provision for depreciation		-	122,625		132,880	58,161
Amortization of regulatory assets		-	411,326		196,501	123,858
Deferral of new regulatory assets		-	(100,633)		(117,466)	(38,696)
Goodwill impairment		-	-		-	-
General taxes		168	180,523		146,276	54,142
Total expenses		100,219	2,371,381		1,385,019	888,657
EQUITY IN SUBSIDIARY						
EARNINGS	1,	084,597	-		-	-
INCOME BEFORE						
INTEREST AND INCOME						
TAXES	1,	019,475	687,909		508,955	168,376
NET INTEREST CHARGES:						
Interest expense		286,113	71,491		138,678	33,439
Capitalized interest		-	(7,211)		(5,110)	(3,696)
Subsidiaries' preferred stock						
dividends		-	2,560		-	-
Net interest charges		286,113	66,840		133,568	29,743
INCOME TAXES	((144,813)	278,303		138,856	52,350
INCOME BEFORE						
DISCONTINUED						
OPERATIONS		878,175	342,766		236,531	86,283
DISCONTINUED						
OPERATIONS		-	-		-	-
NET INCOME		878,175	342,766		236,531	86,283
PREFERRED STOCK						
DIVIDEND						
REQUIREMENTS		-	2,502		7,008	8,844

EARNINGS ON COMMON				
STOCK	\$ 878,175	\$ 340,264	\$ 229,523	\$ 77,439

The Notes to the consolidated financial statements of FirstEnergy, Ohio Edison, Cleveland Electric, Toledo Edison, Jersey Central Power & Light, Metropolitan Edison and Pennsylvania Electric, which are incorporated by reference from the respective annual reports on Form 10-K for the year ended December 31, 2004, are an integral part of the consolidating financial statements.

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FIRSTENERGY CORP. CONSOLIDATING INCOME STATEMENT For the Year Ended December 31, 2004 (In thousands \$)

(In thousands \$)

	`		Iersev				
American Transmission Systems, Inc.		Central Power & Light Consolidated		Metropolitan Edison Consolidated		Pennsylvania Electric Consolidated	
	_		1,172,416		554,988		570,369
	61,418		345,550		190,840		199,255
	30,370		75,258		41,161		47,116
	-						50,403
	_		-		-		-
	-		-		-		-
	32,064		62,792		70,457		68,132
	123,852		1,934,575		963,121		935,275
	-		-		-		-
	77 167		207.702		140.051		105.005
	//,10/		280,782		149,931		105,995
	25,878		80,646		45,057		40,212
	(2,013)		(615)		(278)		(248)
	-		- 00.021		-		20.064
	23,865		80,031		44,779		39,964
	20,743		95,112		38,217		30,001
	22.550		111 (20		66.055		26.020
	32,559		111,639		66,955		36,030
	-		-		-		
	Tra Sys	Transmission Systems, Inc. \$ 201,019	Transmission Systems, Inc. \$ 201,019 \$ 61,418 30,370 - 32,064 123,852 - 77,167 25,878 (2,013) - 23,865 20,743	Transmission Systems, Inc. Power & Light Consolidated \$ 201,019 \$ 2,221,357 - 1,172,416 61,418 345,550 30,370 75,258 - 278,559 32,064 62,792 123,852 1,934,575 77,167 286,782 25,878 80,646 (2,013) (615) 23,865 80,031 20,743 95,112	American Central Power & Light Consolidated Mode of Consolidated \$ 201,019 \$ 2,221,357 \$ - 1,172,416 61,418 345,550 30,370 75,258 - - - 278,559 - - - - - - 32,064 62,792 123,852 1,934,575 - - - - 77,167 286,782 - - - - - - 25,878 80,646 (2,013) (615) - - - - 23,865 80,031 - - 20,743 95,112 -	American Central Power & Light Consolidated Edison Consolidated \$ 201,019 \$ 2,221,357 \$ 1,113,072 - 1,172,416 554,988 61,418 345,550 190,840 30,370 75,258 41,161 - 278,559 105,675 - 32,064 62,792 70,457 123,852 1,934,575 963,121 77,167 286,782 149,951 25,878 80,646 45,057 (2,013) (615) (278) 23,865 80,031 44,779 20,743 95,112 38,217	American Central Power & Light Consolidated Edison Consolidated Consolidated \$ 201,019 \$ 2,221,357 \$ 1,113,072 \$ - 1,172,416 554,988 554,988 554,988 61,418 345,550 190,840 30,370 75,258 41,161 - 278,559 105,675 - - - 32,064 62,792 70,457 123,852 1,934,575 963,121 - 77,167 286,782 149,951 149,951 25,878 80,646 45,057 (278) - 23,865 80,031 44,779 20,743 95,112 38,217