LIDDY RICHARD A

Form 4

January 04, 2005

FORM 4

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

STATEMENT OF CHANGES IN BENEFICIAL OWNERSHIP OF

SECURITIES

2. Issuer Name and Ticker or Trading

OMB APPROVAL OMB

3235-0287 Number:

Expires:

5. Relationship of Reporting Person(s) to

January 31, 2005

0.5

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Filed pursuant to Section 16(a) of the Securities Exchange Act of 1934, obligations Section 17(a) of the Public Utility Holding Company Act of 1935 or Section may continue. 30(h) of the Investment Company Act of 1940 See Instruction

1(b).

(Print or Type Responses)

1. Name and Address of Reporting Person *

LIDDY RIC	HARD A	Symbol ENER	GIZER HOLDINGS INC	Issuer (Check all applicable)				
(Last) (First) (Middle) ENERGIZER HOLDINGS, INC., 533 MARYVILLE UNIVERSITY DRIVE		fiddle) 3. Date of (Month/s	[ENR] 3. Date of Earliest Transaction (Month/Day/Year) 12/31/2004		_X_ Director 10% Owner Officer (give title below) Other (specify below)			
ST. LOUIS,	(Street)		endment, Date Original onth/Day/Year)	6. Individual or Joint/Group Filing(Check Applicable Line) _X_ Form filed by One Reporting Person Form filed by More than One Reporting				
				Person				
(City)	(State)	Zip) Tak	le I - Non-Derivative Securities Ac	equired, Disposed	of, or Beneficia	lly Owned		
1.Title of Security (Instr. 3)	2. Transaction Date (Month/Day/Year)		Code Disposed of (D)	5. Amount of Securities Beneficially Owned Following Reported Transaction(s) (Instr. 3 and 4)	6. Ownership Form: Direct (D) or Indirect (I) (Instr. 4)	7. Nature of Indirect Beneficial Ownership (Instr. 4)		
Energizer Holdings, Inc. Common Stock				8,000	D			
Energizer Holdings, Inc. Common Stock				11,000	I	by Spouse		

Reminder: Report on a separate line for each class of securities beneficially owned directly or indirectly.

Persons who respond to the collection of information contained in this form are not required to respond unless the form displays a currently valid OMB control number.

SEC 1474 (9-02)

Table II - Derivative Securities Acquired, Disposed of, or Beneficially Owned (e.g., puts, calls, warrants, options, convertible securities)

1. Title of Derivative Security (Instr. 3)	2. Conversion or Exercise Price of Derivative Security	3. Transaction Date (Month/Day/Year)	3A. Deemed Execution Date, if any (Month/Day/Year)	4. Transactio Code (Instr. 8)		6. Date Exercisable and Expiration Date (Month/Day/Year)	
				Code V	(A) (D)	Date Exercisable	Expiration Date
Phantom Stock					, , , ,		
Units in Deferred Compensation Plan	\$ 0	12/31/2004		A	273	<u>(1)</u>	<u>(1)</u>
Phantom Stock Units in Deferred Compensation Plan	table border="0" cellspacing="0" cellpadding="0" style="border-collapse:collapse; width:100%;"> o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))						

Item 1.01Entry into a Material Definitive Agreement

Purchase and Sale Agreements

On July 7, 2016, Resolute Natural Resources Southwest, LLC ("Resolute Southwest"), a wholly owned subsidiary of Resolute Energy Corporation (the "Corporation"), entered into a definitive Purchase and Sale Agreement (the "Mustang Agreement") with an undisclosed Permian Basin midstream company (the "Buyer") pursuant to which Resolute Southwest and an existing minority interest holder (collectively, the "Sellers") will sell certain gas gathering and produced water handling and disposal systems owned by them in the Mustang project area in Reeves County, Texas. The assets will be purchased by the Buyer for a cash payment of \$35 million, plus certain earn-out payments tied to field drilling activity in the Mustang area through 2020 that will deliver gas and produced water into the system (discussed below in the section titled "Earn-out Agreement"). Resolute Southwest will be entitled to receive \$17.85 million of the initial payment under the Mustang Agreement.

On July 7, 2016, Resolute Southwest also entered into a definitive Purchase and Sale Agreement (the "Appaloosa Agreement") with Buyer, pursuant to which Resolute Southwest will sell certain gas gathering and produced water handling and disposal systems owned by Resolute Southwest in the Appaloosa project area in Reeves County, Texas. The assets will be purchased by the Buyer for a cash payment of \$15 million, plus certain earn-out payments tied to field drilling activity in the Appaloosa area through 2020 that will deliver gas and produced water into the system (discussed below in the section titled "Earn-out Agreement"). As there is no minority interest owner on Resolute Southwest's assets in the Appaloosa area, Resolute Southwest will be entitled to receive the full amount of the initial payment under the Appaloosa Agreement.

The Mustang Agreement and the Appaloosa Agreement contain representations, warranties and covenants customary in agreements of this nature. The transactions under both agreements are cross-conditioned and expected to close on or about August 1, 2016, subject to customary closing conditions, including Hart-Scott-Rodino clearance. Upon execution, the Buyer delivered a purchase price deposit under both agreements of \$3.0 million.

Following closing of the transactions contemplated by the agreements, the Buyer will provide gas gathering services and water gathering and disposal services for all current and future gas and water produced by Resolute Southwest and its partner in the Mustang and Appaloosa areas in exchange for a customary fee based on the volume of gas and water produced and delivered. Resolute Southwest and its partner have agreed to dedicate and deliver all gas and water produced from their acreage within the Mustang and Appaloosa areas to the Buyer for gathering, compression and disposal services for a term of fifteen years.

Earn-out Agreement

On July 7, 2016, in connection with the Appaloosa Agreement and the Mustang Agreement, the Sellers and the Buyer entered into a definitive Earn-out Agreement (the "Earn-out Agreement"), pursuant to which the Sellers will be entitled to receive certain earn-out payments based on drilling and completion activity in the Appaloosa and Mustang areas through 2020 that will deliver gas and produced water into the system. Earn-out payments for each qualifying well will vary depending on the lateral length of the well and the year in which the well is drilled and completed. Aggregate earn-out payments for all wells drilled and completed in the Appaloosa and Mustang areas over the term of the Earn-out Agreement are capped at \$60 million (gross). Earn-out payments for Appaloosa area wells will be paid entirely to Resolute Southwest and payments for Mustang area wells will be allocated 60% to Resolute Southwest and 40% to its partner. In addition to the initial payments described above under the Appaloosa Agreement and

Mustang Agreement, at closing Resolute Southwest will receive approximately \$2.3 million in earn-out payments for wells previously completed as part of its 2016 drilling program.

Item 7.01 Regulation FD Disclosure

On July 8, 2016, the Company issued a press release announcing the material agreements described above under Item 1.01 and providing updates with respect to certain operational matters. The press release is furnished herewith as Exhibit 99.1. The press release information presented herein under Item 7.01 shall be deemed "furnished" and not "filed" under the Securities Exchange Act of 1934, as amended, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as may be expressly set forth by specific reference in such a filing.

Item 9.01. Financial Statements and Exhibits

(d) Exhibits.

Exhibit 99.1 Press Release dated July 8, 2016.

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: July 8, 2016 RESOLUTE ENERGY CORPORATION

By: /s/ James M. Piccone James M. Piccone President

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EXHIBIT INDEX

Exhibit No. Description

99.1 Press Release dated July 8, 2016.

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