CLEAN HARBORS INC Form 10-Q May 04, 2016 <u>Table of Contents</u>

#### UNITED STATES OF AMERICA SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

#### FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF x 1934

FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2016 OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD FROM TO

Commission File Number 001-34223

CLEAN HARBORS, INC.	
(Exact name of registrant as specified in its charter)	
Massachusetts	04-2997780
(State or Other Jurisdiction of Incorporation or Organization)	(IRS Employer Identification No.)
42 Longwater Drive, Norwell, MA	02061-9149
(Address of Principal Executive Offices)	(Zip Code)
(781) 792-5000	-
(Registrant's Telephone Number, Including area code)	

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. Yes x No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one): Large accelerated filer x Accelerated filer o

Non-accelerated filer o	Smaller reporting company o
(Do not check if a smaller reporting company)	

Indicate by check mark whether the registrant is a shell company (as defined by Rule 12b-2 of the Exchange Act). Yes o No x

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Common Stock, \$.01 par value57,552,959(Class)(Outstanding as of April 29, 2016)

# CLEAN HARBORS, INC.

# QUARTERLY REPORT ON FORM 10-Q

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# CLEAN HARBORS, INC. AND SUBSIDIARIES

## CONSOLIDATED BALANCE SHEETS

(in thousands)

ASSETS	March 31, 2016 (unaudited)	December 31, 2015
Current assets:		
Cash and cash equivalents	\$355,345	\$184,708
Accounts receivable, net of allowances aggregating \$28,628 and \$31,426, respectively	458,301	496,004
Unbilled accounts receivable	31,805	25,940
Deferred costs	19,346	18,758
Inventories and supplies	154,768	149,521
Prepaid expenses and other current assets	44,056	46,265
Total current assets	1,063,621	921,196
Property, plant and equipment, net	1,596,872	1,532,467
Other assets:		
Deferred financing costs	1,627	1,847
Goodwill	460,642	453,105
Permits and other intangibles, net	502,532	506,818
Other	16,381	15,995
Total other assets	981,182	977,765
Total assets	\$3,641,675	\$3,431,428
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$188,834	\$241,183
Deferred revenue	63,587	61,882
Accrued expenses	191,592	193,660
Current portion of closure, post-closure and remedial liabilities	21,497	20,395
Total current liabilities	465,510	517,120
Other liabilities:	405,510	517,120
Closure and post-closure liabilities, less current portion of \$7,194 and \$7,229, respectively	7 50 896	49,020
Remedial liabilities, less current portion of $$14,303$ and $$13,166$ , respectively	117,076	118,826
Long-term obligations	1,631,603	1,382,543
Deferred taxes, unrecognized tax benefits and other long-term liabilities	260,017	267,637
Total other liabilities	2,059,592	1,818,026
Commitments and contingent liabilities (See Note 14)	2,007,072	1,010,020
Stockholders' equity:		
Common stock, \$.01 par value:		
Authorized 80,000,000; shares issued and outstanding 57,551,188 and 57,593,201		
shares, respectively	576	576
Shares held under employee participation plan	(469)	(469)
Additional paid-in capital	733,726	738,401
Accumulated other comprehensive loss		(254,892)
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Accumulated earnings	591,795	612,666
Total stockholders' equity	1,116,573	1,096,282
Total liabilities and stockholders' equity	\$3,641,675	\$3,431,428
The accompanying notes are an integral part of these unaudited consolidated financial statements.		

# CLEAN HARBORS, INC. AND SUBSIDIARIES

#### UNAUDITED CONSOLIDATED STATEMENTS OF OPERATIONS

(in thousands except per share amounts)

		nths Ended
	March 31, 2016	2015
Revenues:	2010	2013
Service revenues	\$530,231	\$596,330
Product revenues	105,852	136,169
Total revenues	636,083	732,499
Cost of revenues (exclusive of items shown separately below)	,	,
Service revenues	373,986	416,390
Product revenues	90,293	130,117
Total cost of revenues	464,279	546,507
Selling, general and administrative expenses	104,484	107,715
Accretion of environmental liabilities	2,505	2,619
Depreciation and amortization	68,902	68,356
(Loss) income from operations	(4,087)	7,302
Other (expense) income	(350)	409
Interest expense, net of interest income of \$150 and \$151, respectively	(18,980)	(19,438)
Loss before benefit for income taxes	(23,417)	(11,727)
Benefit for income taxes	(2,546)	(4,638)
Net loss	\$(20,871)	\$(7,089)
Loss per share:		
Basic	\$(0.36)	\$(0.12)
Diluted	\$(0.36)	\$(0.12)
Shares used to compute loss per share - Basic	57,617	58,875
Shares used to compute loss per share - Diluted	57,617	58,875

The accompanying notes are an integral part of these unaudited consolidated financial statements.

# CLEAN HARBORS, INC. AND SUBSIDIARIES

# UNAUDITED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

(in thousands)

	Three Mor March 31,	nths Ended
	2016	2015
Net loss	\$(20,871)	\$(7,089)
Other comprehensive income (loss):		
Foreign currency translation adjustments	45,837	(77,403)
Other comprehensive income (loss)	45,837	(77,403)
Comprehensive income (loss)	\$24,966	\$(84,492)

The accompanying notes are an integral part of these unaudited consolidated financial statements.

# CLEAN HARBORS, INC. AND SUBSIDIARIES

# UNAUDITED CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands)

(III tilousanus)	Three Mor	othe Ende	d
	March 31,		u
	2016	2015	
Cash flows from anotating activities	2010	2013	
Cash flows from operating activities: Net loss	¢ (20 971)	¢ (7 000	)
	\$(20,871)	\$(7,089	)
Adjustments to reconcile net income to net cash from operating activities:	<b>(0.002</b>	(0.25(	
Depreciation and amortization	68,902	68,356	
Allowance for doubtful accounts	1,072	2,204	
Amortization of deferred financing costs and debt discount	872	819	
Accretion of environmental liabilities	2,505	2,619	
Changes in environmental liability estimates	· · · · · · · · · · · · · · · · · · ·	385	
Deferred income taxes	7	(903	)
Stock-based compensation	2,093	1,850	
Excess tax benefit of stock-based compensation	—	(5	)
Net tax deficiency on stock based awards	· ,	(111	)
Other expense (income)	350	(409	)
Environmental expenditures	(3,518)	(5,604	)
Changes in assets and liabilities, net of acquisitions			
Accounts receivable and unbilled accounts receivable	35,839	27,065	
Inventories and supplies	(2,882)	22,131	
Other current assets	1,838	374	
Accounts payable	(36,195)	2,623	
Other current and long-term liabilities	(10,283)	(29,528	)
Net cash from operating activities	39,289	84,777	
Cash flows from investing activities:			
Additions to property, plant and equipment	(75,781)	(52,949	)
Proceeds from sales of fixed assets	1,273	760	
Acquisitions, net of cash acquired	(34,993)	) <u> </u>	
Additions to intangible assets, including costs to obtain or renew permits		(1,171	)
Net cash used in investing activities	(110,013)	-	
Cash flows from financing activities:	( ) )	<b>X y</b>	
Change in uncashed checks	(5,218)	(20,268	)
Issuance of restricted shares, net of shares remitted		(1,154	ý
Repurchases of common stock	(4,998)		ý
Deferred financing costs paid	(2,190)		,
Payments on capital leases	( <u>_</u> ,,	(398	)
Excess tax benefit of stock-based compensation		5	,
Issuance of senior secured notes, including premium	250,625	_	
Net cash from financing activities	236,794	(37,194	)
Effect of exchange rate change on cash	4,567	(7,363	Ś
Increase (decrease) in cash and cash equivalents	170,637	(13,140	)
Cash and cash equivalents, beginning of period	184,708	246,879	
Cash and cash equivalents, beginning of period	\$355,345	\$233,73	
Supplemental information:	φ555,545	φ233,13	,
Supponental information.			

Cash payments for interest and income taxes:		
Interest paid	\$21,808	\$21,667
Income taxes paid (received)	5,848	(3,790)
Non-cash investing and financing activities:		
Accrual for repurchased shares		736
Property, plant and equipment accrued	14,947	22,832
Receivable for estimated purchase price adjustment	250	
The accompanying notes are an integral part of these unaudited consolidate	ed financial	statements.

# CLEAN HARBORS, INC. AND SUBSIDIARIES

# UNAUDITED CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY

(in thousands)

	Commo	n Stock	Shares Hele	d	Accumulated			
	Number of Shares	_	Under Employee Participatic Plan	Additional Paid-in Capital		eAccumulate Earnings	d Total Stockholder Equity	îs'
Balance at January 1, 2016	57,593	\$576	\$ (469 )	\$738,401	\$ (254,892 )	\$612,666	\$1,096,282	
Net loss				—		(20,871)	(20,871	)
Other comprehensive income				—	45,837		45,837	
Stock-based compensation				2,093			2,093	
Issuance of restricted shares, net of shares remitted	of 62	1	—	(1,426)	—		(1,425	)
Repurchases of common stock	(104)	(1)	_	(4,997)			(4,998	)
Net tax deficiency on stock based awards	—	—	—	(345)	—		(345	)
Balance at March 31, 2016	57,551	\$576	\$ (469 )	\$733,726	\$ (209,055 )	\$ 591,795	\$1,116,573	

The accompanying notes are an integral part of these unaudited consolidated financial statements.

#### CLEAN HARBORS, INC. AND SUBSIDIARIES

#### NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

#### (1) BASIS OF PRESENTATION

The accompanying consolidated interim financial statements are unaudited and include the accounts of Clean Harbors, Inc. and its subsidiaries (collectively, "Clean Harbors," the "Company" or "we") and have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission (the "SEC") and, in the opinion of management, include all adjustments which are of a normal recurring nature, necessary for a fair presentation of the financial position, results of operations, and cash flows for the periods presented. Management has made estimates and assumptions affecting the amounts reported in the Company's consolidated interim financial statements and accompanying footnotes, actual results could differ from those estimates and judgments. The results for interim periods are not necessarily indicative of results for the entire year or any other interim periods. The financial statements presented herein should be read in connection with the financial statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2015, which includes the audited consolidated balance sheet as of December 31, 2015 from which the one presented herein was derived.

#### (2) SIGNIFICANT ACCOUNTING POLICIES

The Company's significant accounting policies are described in Note 2, "Significant Accounting Policies," in the Company's Annual Report on Form 10-K for the year ended December 31, 2015. There have been no material changes in these policies or their application.

**Recent Accounting Pronouncements** 

Standards implemented

In February 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standard Update ("ASU") 2015-02, Consolidation (Topic 810). The amendment provides guidance regarding amendments to the consolidation analysis. The adoption of ASU 2015-02 as of January 1, 2016 did not have an impact on the Company's consolidated financial statements.

In September 2015, FASB issued ASU 2015-16, Business Combinations (Topic 805). The amendment provides guidance to simplify the accounting for adjustments made to provisional amounts recognized in a business combination. This amendment eliminates the requirement to retrospectively account for those adjustments. The adoption of ASU 2015-16 as of January 1, 2016 did not have an impact on the Company's consolidated financial statements.

Standards to be implemented

The Company is currently evaluating the impact that the below standards to be implemented will have on the Company's consolidated financial statements.

In February 2016, FASB issued ASU 2016-02, Leases (Topic 842). The amendment increases transparency and comparability among organizations by recognizing lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. The amendments in this update are effective for annual reporting periods (including interim reporting periods within those periods) beginning after December 15, 2018.

In March 2016, FASB issued ASU 2016-08, Revenue from Contracts with Customers (Topic 606). ASU 2016-08 reduces the potential for diversity in practice arising from inconsistent application of the principal versus agent guidance, as well as the cost and complexity of applying Topic 606 both at transition and on an ongoing basis. The effective date and transition requirements for the amendments in this update are the same as the effective date and transition requirements of Update 2014-09, Revenue from Contracts with Customers (Topic 606).

In March 2016, FASB issued ASU 2016-09, Compensation - Stock Compensation (Topic 718). The amendment simplifies several aspects of the accounting for share-based payment transactions, including the income tax consequences, classification of awards as either equity or liabilities and classification on the statement of cash flows. The amendments in this update are effective for annual reporting periods (including interim reporting periods within those periods) beginning after December 15, 2016.

In April 2016, FASB issued ASU 2016-10, Revenue from Contracts with Customers (Topic 606). ASU 2016-10 reduces the potential for diversity in initial application, as well as the cost and complexity of applying Topic 606 both at transition and on an

ongoing basis. The effective date and transition requirements for the amendments in this update are the same as the effective date and transition requirements of Update 2014-09, Revenue from Contracts with Customers (Topic 606).

# (3) BUSINESS COMBINATIONS 2016 Acquisition

On February 3, 2016, the Company purchased an oil re-refinery facility located in Nevada from Vertex Energy, Inc. for a purchase price of \$35.0 million in cash, subject to customary post-closing adjustments. The acquired facility further expands the Company's re-refinery network within its Kleen Performance Products segment.

2015 Acquisitions

Thermo Fluids Inc.

On April 11, 2015, the Company completed the acquisition of Heckmann Environmental Services, Inc. ("HES") and Thermo Fluids Inc. ("TFI"), a wholly-owned subsidiary of HES. The acquisition was accomplished through a purchase by Safety-Kleen, Inc., a wholly-owned subsidiary of the Company, of all of the issued and outstanding shares of HES from Nuverra Environmental Solutions, Inc. HES is a holding company that does not conduct any operations. TFI provides environmental services, including used oil recycling, used oil filter recycling, antifreeze products, parts washers and solvent recycling, and industrial waste management services, including vacuum services, remediation, lab pack and hazardous waste management. The Company acquired TFI for a purchase price of \$79.3 million. The acquisition was financed with cash on hand and expands the Company's environmental services customer base while also complimenting the SK Environmental Services network and presence in the western United States. The amount of revenue from TFI included in the Company's results of operations for the three months ended March 31, 2016 was \$7.8 million. Results of TFI since acquisition have been included within the SK Environmental Services segment.

The allocation of the purchase price was based on estimates of the fair value of assets acquired and liabilities assumed as of April 11, 2015. The Company believes that such information provides a reasonable basis for estimating the fair values of assets acquired and liabilities assumed. The Company has finalized the purchase accounting for the acquisition of TFI. The impact of the purchase price measurement period adjustments and related tax impacts recorded in the current period was not material to the consolidated financial statements and accordingly the effects have not been retrospectively applied.

The following table summarizes the recognized amounts of assets acquired and liabilities assumed at April 11, 2015 (in thousands):

	At acquisition date April 11, 2015	Measurement Period Adjustments	At acquisition date as reported March 31, 2016
Accounts receivable	\$ 7,109	\$ 192	\$ 7,301
Inventories and supplies	1,791		1,791
Prepaid and other current assets	1,749	(1,084)	665
Property, plant and equipment	30,468	(2,827)	27,641
Permits and other intangibles	20,000	(1,900)	18,100
Current liabilities	(5,859)	(25)	(5,884)
Closure and post-closure liabilities	(1,676)	(657)	(2,333)
Deferred taxes, unrecognized tax benefits and other long-term liabilities	(13,081)	3,907	(9,174)

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Total identifiable net assets	40,501	(2,394	) 38,107
Goodwill	36,591	4,638	41,229
Total	\$ 77,092	\$ 2,244	\$ 79,336
Pro forma revenue and earnings amounts on a combined basis as if 7	FFI had been acq	uired on Jar	nuary 1, 2015 are
immaterial to the consolidated financial statements of the Company	since that date.		
Other 2015 Acquisition			

In December 2015, the Company acquired certain assets and assumed certain defined liabilities of a privately owned company for approximately \$14.7 million in cash. That company specializes in the collection and recycling of used oil filters and

was a service provider to the SK Environmental Services segment prior to the acquisition. The acquired company has been integrated into the SK Environmental Services segment. In connection with this acquisition a preliminary goodwill amount of \$7.4 million was recognized.

#### (4) INVENTORIES AND SUPPLIES

Inventories and supplies consisted of the following (in thousands):

	March 31,	December 31,
	2016	2015
Oil and oil products	\$36,196	\$ 33,603
Supplies and drums	79,035	78,132
Solvent and solutions	9,026	8,868
Modular camp accommodations	15,438	15,126
Other	15,073	13,792
Total inventories and supplies	\$154,768	\$ 149,521

As of March 31, 2016 and December 31, 2015, other inventories consisted primarily of cleaning fluids, such as absorbents and wipers, and automotive fluids, such as windshield washer fluid and antifreeze.

#### (5) PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment consisted of the following (in thousands):

	March 31,	December 31,
	2016	2015
Land	\$101,460	\$ 100,582
Asset retirement costs (non-landfill)	12,188	12,434
Landfill assets	140,792	136,624
Buildings and improvements	353,869	344,209
Camp equipment	158,619	149,361
Vehicles	529,386	500,619
Equipment	1,400,407	1,328,915
Furniture and fixtures	5,477	5,337
Construction in progress	131,894	113,657
	2,834,092	2,691,738
Less - accumulated depreciation and amortization	1,237,220	1,159,271
Total property, plant and equipment, net	\$1,596,872	\$ 1,532,467

Interest in the amount of \$1.2 million and \$0.2 million was capitalized to fixed assets during the three months ended March 31, 2016 and March 31, 2015, respectively. Depreciation expense, inclusive of landfill amortization was \$59.3 million and \$57.4 million for the three months ended March 31, 2016 and March 31, 2015, respectively.

#### (6) GOODWILL AND OTHER INTANGIBLE ASSETS

The changes in goodwill for the three months ended March 31, 2016 were as follows (in thousands):

	Technical Services	Industrial & Field Services	Kleen Performance Products	SK eEnvironmenta Services	Lodging Services	and Gas Field Servic	Totals
Balance at January 1, 2016	\$49,267	\$105,286	\$ 49,755	\$ 216,589	\$32,208		_\$453,105
Measurement period adjustment from prior acquisitions		_	_	2,095			2,095
Foreign currency translation and other Balance at March 31, 2016	(573) \$48,694	1,351 \$106,637	388 \$ 50,143	2,170 \$ 220,854	2,106 \$34,314	\$	5,442 —\$460,642

Oil

The Company assesses goodwill for impairment on an annual basis as of December 31, or at an interim date when events or changes in the business environment would more likely than not reduce the fair value of a reporting unit below its carrying value. The Company conducted the annual impairment test of goodwill for all reporting units as of December 31, 2015 and determined that no adjustment to the carrying value of goodwill for any reporting units was necessary because the fair value of each of the reporting

units exceeded that reporting unit's respective carrying value. The Company's next annual impairment assessment will be performed as of December 31, 2016 unless indicators arise that would require the Company to re-evaluate at an earlier date.

As of March 31, 2016 and December 31, 2015, the Company's finite-lived and indefinite-lived intangible assets consisted of the following (in thousands):

consisted of the f	onowing (	in mousunus)	•					
	March 31	, 2016			December	31, 2015		
	Cost	Accumulated Amortization	d Net	Weighted Average Remaining Amortization Period (in years)	Cost	Accumulated Amortization	d Net	Weighted Average Remaining Amortization Period (in years)
Permits	\$164,160	\$ 63 179	\$100,981	•	\$161,396	\$ 61 142	\$100,254	•
Customer and	φ104,100	φ 05,177	ψ100,901	10.5	ψ101,570	φ 01,142	φ100,234	19.0
supplier	379,339	108,612	270,727	9.7	374,866	99,463	275,403	10.1
relationships								
Other intangible	32,856	24,990	7,866	1.3	31,416	22,581	8,835	1.5
assets		-						
Total amortizable		106 701	270 574	0.6		102 106	204 402	10.0
permits and other	: 5/6,355	196,781	379,574	9.6	567,678	183,186	384,492	10.0
intangible assets								
Trademarks and	122,958		122,958	Indefinite	122,326		122,326	Indefinite
trade names	1							
Total permits and		¢ 106 701	\$ 500 520		\$ 600 004	¢ 102 106	\$ 506 010	
other intangible	\$099,515	\$ 196,781	\$502,532		\$090,004	\$ 183,186	\$506,818	
assets								

Amortization expense of permits and other intangible assets was \$9.6 million and \$11.0 million for the three months ended March 31, 2016 and March 31, 2015, respectively.

The expected amortization of the net carrying amount of finite-lived intangible assets at March 31, 2016 was as follows (in thousands):

Years Ending December 31,	Expected		
Tears Ending December 51,	Amortization		
2016 (nine months)	\$ 29,251		
2017	33,936		
2018	31,156		
2019	28,438		
2020	25,719		
Thereafter	231,074		
	\$ 379,574		

#### (7) ACCRUED EXPENSES

Accrued expenses consisted of the following at March 31, 2016 and December 31, 2015 (in thousands):

recruce expenses consisted of the follow	ing at main	cii 51, 2010 ullu
	March 31,	December 31,
	2016	2015
Insurance	\$54,999	\$ 55,899
Interest	21,864	20,500
Accrued compensation and benefits	40,690	35,646
Income, real estate, sales and other taxes	36,103	37,095
Other	37,936	44,520

\$191,592 \$ 193,660

### (8) CLOSURE AND POST-CLOSURE LIABILITIES

The changes to closure and post-closure liabilities (also referred to as "asset retirement obligations") from January 1, 2016 through March 31, 2016 were as follows (in thousands):

	Landfill	Non-Landfill	
	Retirement	Retirement	Total
	Liability	Liability	
Balance at January 1, 2016	\$ 32,023	\$ 24,226	\$56,249
Adjustments during the measurement period related to acquisitions		657	657
New asset retirement obligations	621		621
Accretion	691	567	1,258
Changes in estimates recorded to statement of operations	(283)	(132)	(415)
Expenditures	(112)	(391)	(503)
Currency translation and other	156	67	223
Balance at March 31, 2016	\$ 33,096	\$ 24,994	\$58,090

All of the landfill facilities included in the above were active as of March 31, 2016. There were no significant charges (benefits) in 2016 resulting from changes in estimates for closure and post-closure liabilities.

New asset retirement obligations incurred during the first three months of 2016 were discounted at the credit-adjusted risk-free rate of 6.23%.

#### (9) REMEDIAL LIABILITIES

The changes to remedial liabilities for the three months ended March 31, 2016 were as follows (in thousands):

		Remedial Liabilities for Inactive Sites	Remedial Liabilities (Including Superfund) for Non-Landfill Operations	Total
Balance at January 1, 2016	\$ 2,327	\$ 63,613	\$ 66,052	\$131,992
Accretion	26	678	543	1,247
Changes in estimates recorded to statement of operations	71	(101)	350	320
Expenditures	(26)	(956)	(2,033)	(3,015)
Currency translation and other		51	784	835
Balance at March 31, 2016	\$ 2,398	\$ 63,285	\$ 65,696	\$131,379
	• • • • • • •	(1 (*, )	1	

In the three months ended March 31, 2016 there were no significant charges (benefits) resulting from changes in estimates for remedial liabilities.

(10) FINANCING ARRANGEMENTS

The following table is a summary of the Company's financing arrangements (in thousands):

	March 31,	December 31,
	2016	2015
Senior unsecured notes, at 5.25%, due August 1, 2020 ("2020 Notes")	\$800,000	\$800,000
Senior unsecured notes, at 5.125%, due June 1, 2021 ("2021 Notes")	845,000	595,000
Long-term obligations, at par	\$1,645,000	\$1,395,000
Unamortized debt issuance costs and premium, net	(13,397)	(12,457)
Long-term obligations, at carrying value	\$1,631,603	\$1,382,543

At March 31, 2016 and December 31, 2015, the fair value of the Company's 2020 Notes was \$814.0 million and \$812.0 million, respectively, based on quoted market prices for the instrument. The fair value of the 2020 Notes is considered a Level 2 measure according to the fair value hierarchy.

On March 14, 2016, the Company issued through a private placement \$250.0 million aggregate principal amount as additional notes under the indenture pursuant to which the Company previously issued on December 7, 2012, through

a private placement \$600.0 million aggregate principal amount of 5.125% senior unsecured notes due 2021 ("2021 Notes"). Interest payments

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are fixed semi-annually on June 1 and December 1 of each year. At March 31, 2016 and December 31, 2015, the fair value of the Company's 2021 Notes was \$853.5 million and \$599.5 million, respectively, based on quoted market prices for the instrument. The fair value of the 2021 Notes is considered a Level 2 measure according to the fair value hierarchy.

The Company also maintains a revolving credit facility which as of March 31, 2016 and December 31, 2015 had no outstanding loan balances. At March 31, 2016, \$156.4 million was available to borrow and outstanding letters of credit were \$145.2 million. At December 31, 2015, \$178.5 million was available to borrow and outstanding letters of credit were \$144.6 million.

The revolving credit facility is guaranteed by all of Clean Harbors, Inc.'s (the "Parent's") domestic subsidiaries and secured by substantially all of the Parent's and its domestic subsidiaries' assets. Available credit for the Parent and its domestic subsidiaries is limited to 85% of their eligible accounts receivable and 100% of their cash deposited in a controlled account with the agent. Available credit for Parent's Canadian subsidiaries is limited to 85% of their cash deposited in a controlled account with the agent. Available credit for Parent's Canadian subsidiaries is limited to 85% of their eligible accounts receivable and 100% of their cash deposited in a controlled account with the agent's Canadian affiliate. The obligations of the Canadian subsidiaries under the revolving credit facility are guaranteed by all of Parent's Canadian subsidiaries and secured by the accounts receivable of the Canadian subsidiaries, but the Canadian subsidiaries do not guarantee and are not otherwise responsible for the obligations of Parent or its domestic subsidiaries.

#### (11) LOSS PER SHARE

The following are computations of basic and diluted loss per share (in thousands except for per share amounts):

	Three Months Ended March 31,		
	2016	2015	
Numerator for basic and diluted earnings per share: Net loss	\$(20,871)	\$(7,089)	
Denominator: Basic shares outstanding Dilutive shares outstanding	57,617 57,617	58,875 58,875	
Basic loss per share:	\$(0.36)	\$(0.12)	
Diluted loss per share: As a result of the net loss reported for the three mon	. ,	\$(0.12) Iarch 31, 201	

As a result of the net loss reported for the three months ended March 31, 2016 and 2015, all then outstanding stock options, restricted stock awards and performance awards totaling 474,318 and 539,983, respectively, were excluded from the calculation of diluted loss per share as their inclusion would have an antidilutive effect.

#### (12) ACCUMULATED OTHER COMPREHENSIVE LOSS

The changes in accumulated other comprehensive loss by component and related tax effects for the three months ended March 31, 2016 were as follows (in thousands):

	Foreign	Unfunded	
	Currency	Pension	Total
	Translation	Liability	
Balance at January 1, 2016	\$(252,939)	\$(1,953)	\$(254,892)
Other comprehensive income before reclassifications	45,837	_	45,837
Other comprehensive income	\$45,837	\$—	\$45,837
Balance at March 31, 2016	\$(207,102)	\$(1,953)	\$(209,055)
There were no reclassifications out of accumulated ot	her comprehe	ensive loss	during the three months ended
March 31, 2016 and 2015.			

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#### (13) STOCK-BASED COMPENSATION

Total stock-based compensation cost charged to selling, general and administrative expenses for the three months ended March 31, 2016 and March 31, 2015 was \$2.1 million and \$1.8 million, respectively. The total income tax benefit recognized in the consolidated statements of operations from stock-based compensation was \$0.5 million for each of the three months ended March 31, 2016 and March 31, 2015.

#### Restricted Stock Awards

The following information relates to restricted stock awards that have been granted to employees and directors under the Company's equity incentive plans (the "Plans"). The restricted stock awards are not transferable until vested and the restrictions generally lapse upon the achievement of continued employment over a three-to-five-year period or service as a director until the following annual meeting of shareholders. The fair value of each restricted stock grant is based on the closing price of the Company's common stock on the date of grant and is amortized to expense over its vesting period.

The following table summarizes information about restricted stock awards for the three months ended March 31, 2016:

		Weighted	
Restricted Stock	Number	Average	
Restricted Stock	of Shares	Grant-Date	
		Fair Value	
Balance at January 1, 2016	362,618	\$ 55.79	
Granted	43,771	\$ 43.87	
Vested	(85,388)	\$ 55.79	
Forfeited	(15,346)	\$ 57.20	
Balance at March 31, 2016	305,655	\$ 54.01	

As of March 31, 2016, there was \$12.4 million of total unrecognized compensation cost arising from restricted stock awards under the Company's Plans. This cost is expected to be recognized over a weighted average period of 2.9 years. The total fair value of restricted stock vested during the three months ended March 31, 2016 and March 31, 2015 was \$3.8 million and \$3.2 million, respectively.

#### Performance Stock Awards

The following information relates to performance stock awards that have been granted to employees under the Company's Plans. Performance stock awards are subject to performance criteria established by the compensation committee of the Company's board of directors prior to or at the date of grant. The vesting of the performance stock awards is based on achieving such targets typically based on revenue, Adjusted EBITDA margin, return on invested capital percentage and Total Recordable Incident Rate. In addition, performance stock awards include continued service conditions. The fair value of each performance stock award is based on the closing price of the Company's common stock on the date of grant and is amortized to expense over the service period if achievement of performance measures is considered probable.

The following table summarizes information about performance stock awards for the three months ended March 31, 2016:

		Weighted
	Number	Average
	of Shares	Grant-Date
		Fair Value
Balance at January 1, 2016	187,274	\$ 57.13
Vested	(8,420)	\$ 61.90

Forfeited(10,191) \$ 57.65Balance at March 31, 2016168,663\$ 56.86

As of March 31, 2016, there was \$0.6 million of total unrecognized compensation cost arising from unvested performance stock awards deemed probable of vesting under the Company's Plans. The total fair value of performance awards vested during the three months ended March 31, 2016 and March 31, 2015 was \$0.4 million and \$0.3 million, respectively.

#### **Common Stock Repurchases**

On March 13, 2015, the Company's board of directors authorized the repurchase of up to \$300 million of the Company's common stock. During the three months ended March 31, 2016, the Company repurchased and retired a total of 0.1 million shares of the Company's common stock for a total cost of \$5.0 million. Through March 31, 2016, the Company has repurchased and retired a total of 3.5 million shares of the Company's common stock for a total cost of \$182.7 million under this program. As of March 31, 2016, an additional \$117.3 million remains available for repurchase of shares under the current authorized program.

#### (14) COMMITMENTS AND CONTINGENCIES

#### Legal and Administrative Proceedings

The Company and its subsidiaries are subject to legal proceedings and claims arising in the ordinary course of business. Actions filed against the Company arise from commercial and employment-related claims including alleged class actions related to sales practices and wage and hour claims. The plaintiffs in these actions may be seeking damages or injunctive relief or both. These actions are in various jurisdictions and stages of proceedings, and some are covered in part by insurance. In addition, the Company's waste management services operations are regulated by federal, state, provincial and local laws enacted to regulate discharge of materials into the environment, remediation of contaminated soil and groundwater or otherwise protect the environment. This ongoing regulation results in the Company frequently becoming a party to legal or administrative proceedings involving all levels of governmental authorities and other interested parties. The issues involved in such proceedings generally relate to alleged violations of existing permits and licenses or alleged responsibility under federal or state Superfund laws to remediate contamination at properties owned either by the Company or by other parties ("third party sites") to which either the Company or the prior owners of certain of the Company's facilities shipped wastes.

At March 31, 2016 and December 31, 2015, the Company had recorded reserves of \$20.9 million and \$21.9 million, respectively, in the Company's financial statements for actual or probable liabilities related to the legal and administrative proceedings in which the Company was then involved, the principal of which are described below. At March 31, 2016 and December 31, 2015, the Company also believed that it was reasonably possible that the amount of these potential liabilities could be as much as \$1.8 million and \$1.9 million more, respectively. The Company periodically adjusts the aggregate amount of these reserves when actual or probable liabilities are paid or otherwise discharged, new claims arise, or additional relevant information about existing or probable claims becomes available. As of March 31, 2016 and December 31, 2015, the \$20.9 million and \$21.9 million, respectively, of reserves consisted of (i) \$18.7 million and \$18.9 million, respectively, related to pending legal or administrative proceedings, including Superfund liabilities, which were included in remedial liabilities on the consolidated balance sheets, and (ii) \$2.2 million and \$3.0 million, respectively, primarily related to federal, state and provincial enforcement actions, which were included in accrued expenses on the consolidated balance sheets.

As of March 31, 2016, the principal legal and administrative proceedings in which the Company was involved, or which had been terminated during 2016, were as follows:

Ville Mercier. In September 2002, the Company acquired the stock of a subsidiary (the "Mercier Subsidiary") which owns a hazardous waste incinerator in Ville Mercier, Quebec (the "Mercier Facility"). The property adjacent to the Mercier Facility, which is also owned by the Mercier Subsidiary, is now contaminated as a result of actions dating back to 1968, when the Government of Quebec issued to a company unrelated to the Mercier Subsidiary two permits to dump organic liquids into lagoons on the property. In 1999, Ville Mercier and three neighboring municipalities filed separate legal proceedings against the Mercier Subsidiary and the Government of Quebec. In 2012, the municipalities amended their existing statement of claim to seek \$2.9 million (Cdn) in general damages and \$10.0 million (Cdn) in punitive damages, plus interest and costs, as well as injunctive relief. Both the Government of Quebec and the Company have filed summary judgment motions against the municipalities. The parties are currently attempting to negotiate a resolution and hearings on the motions have been delayed. In September 2007, the Quebec Minister of Sustainable Development, Environment and Parks issued a Notice pursuant to Section 115.1 of the Environment Quality Act, superseding Notices issued in 1992, which are the subject of the pending litigation. The more recent Notice notifies the Mercier Subsidiary that, if the Mercier Subsidiary does not take certain remedial measures at the site, the Minister intends to undertake those measures at the site and claim direct and indirect costs

related to such measures. The Company has accrued for costs expected to be incurred relative to the resolution of this matter and believes this matter will not have a future material effect on its financial position or results of operations. Safety-Kleen Legal Proceedings. On December 28, 2012, the Company acquired Safety-Kleen, Inc. ("Safety-Kleen") and thereby became subject to the legal proceedings in which Safety-Kleen was a party on that date. In addition to certain Superfund proceedings in which Safety-Kleen has been named as a potentially responsible party as described below under "Superfund

Proceedings," the principal such legal proceedings involving Safety-Kleen which were outstanding as of March 31, 2016 were as follows:

Product Liability Cases. Safety-Kleen is named as a defendant in various lawsuits that are currently pending in various courts and jurisdictions throughout the United States, including approximately 60 proceedings (excluding cases which have been settled but not formally dismissed) as of March 31, 2016, wherein persons claim personal injury resulting from the use of Safety-Kleen's parts cleaning equipment or cleaning products. These proceedings typically involve allegations that the solvent used in Safety-Kleen's parts cleaning equipment contains contaminants and/or that Safety-Kleen's recycling process does not effectively remove the contaminants that become entrained in the solvent during their use. In addition, certain claimants assert that Safety-Kleen failed to warn adequately the product user of potential risks, including an historic failure to warn that solvent contains trace amounts of toxic or hazardous substances such as benzene. Safety-Kleen maintains insurance that it believes will provide coverage for these claims (over amounts accrued for self-insured retentions and deductibles in certain limited cases), except for punitive damages to the extent not insurable under state law or excluded from insurance coverage. Safety-Kleen believes that these claims lack merit and has historically vigorously defended, and intends to continue to vigorously defend, itself and the safety of its products against all of these claims. Such matters are subject to many uncertainties and outcomes are not predictable with assurance. Consequently, Safety-Kleen is unable to ascertain the ultimate aggregate amount of monetary liability or financial impact with respect to these matters as of March 31, 2016. From January 1, 2016 to March 31, 2016, nine product liability claims were settled or dismissed. Due to the nature of these claims and the related insurance, the Company did not incur any expense as Safety-Kleen's insurance provided coverage in full for all such claims. Safety-Kleen may be named in similar, additional lawsuits in the future, including claims for which insurance coverage may not be available.

#### Superfund Proceedings

The Company has been notified that either the Company (which, since December 28, 2012, includes Safety-Kleen) or the prior owners of certain of the Company's facilities for which the Company may have certain indemnification obligations have been identified as potentially responsible parties ("PRPs") or potential PRPs in connection with 129 sites which are subject to or are proposed to become subject to proceedings under federal or state Superfund laws. Of the 129 sites, two (the Wichita Facility and the BR Facility described below) involve facilities that are now owned by the Company and 127 involve third party sites to which either the Company or the prior owners of certain of the Company's facilities shipped wastes. Of the 127 third party sites, 32 are now settled, 17 are currently requiring expenditures on remediation.

In connection with each site, the Company has estimated the extent, if any, to which it may be subject, either directly or as a result of any indemnification obligations, for cleanup and remediation costs, related legal and consulting costs associated with PRP investigations, settlements, and related legal and administrative proceedings. The amount of such actual and potential liability is inherently difficult to estimate because of, among other relevant factors, uncertainties as to the legal liability (if any) of the Company or the prior owners of certain of the Company's facilities to contribute a portion of the cleanup costs, the assumptions that must be made in calculating the estimated cost and timing of remediation efforts, and the existence and legal standing of indemnification agreements (if any) with prior owners, which may either benefit the Company or subject the Company to potential indemnification obligations. In addition to the Wichita Property and the BR Facility, Clean Harbors believes its potential liability could exceed \$100,000 at 13 of the 127 third party sites.

Wichita Property. The Company acquired in 2002 as part of the CSD assets a service center located in Wichita, Kansas (the "Wichita Property"). The Wichita Property is one of several properties located within the boundaries of a 1,400 acre state-designated Superfund site in an old industrial section of Wichita known as the North Industrial Corridor Site. Along with numerous other PRPs, the former owner executed a consent decree relating to such site with the U.S. Environmental Protection Agency (the "EPA"), and the Company is continuing an ongoing remediation program for the Wichita Property in accordance with that consent decree. The Company also acquired rights under an indemnification agreement between the former owner and an earlier owner of the Wichita Property. The Company filed suit against the earlier owner in July of 2015 to recover costs incurred during the cleanup of the property.

BR Facility. The Company acquired in 2002 a former hazardous waste incinerator and landfill in Baton Rouge (the "BR Facility"), for which operations had been previously discontinued by the prior owner. In September 2007, the EPA issued a special notice letter to the Company related to the Devil's Swamp Lake Site ("Devil's Swamp") in East Baton Rouge Parish, Louisiana. Devil's Swamp includes a lake located downstream of an outfall ditch where wastewater and stormwater have been discharged, and Devil's Swamp is proposed to be included on the National Priorities List due to the presence of Contaminants of Concern ("COC") cited by the EPA. These COCs include substances of the kind found in wastewater and storm water discharged from the BR Facility in past operations. The EPA originally requested COC generators to submit a good faith offer to conduct a remedial investigation feasibility study directed towards the eventual remediation of the site. The Company is currently performing corrective actions at the

BR Facility under an order issued by the Louisiana Department of Environmental Quality, and has begun conducting the remedial investigation and feasibility study under an order issued by the EPA. The Company cannot presently estimate the potential additional liability for the Devil's Swamp cleanup until a final remedy is selected by the EPA. Third Party Sites. Of the 127 third party sites at which the Company has been notified it is a PRP or potential PRP or may have indemnification obligations, Clean Harbors has an indemnification agreement at 11 of these sites with ChemWaste, a former subsidiary of Waste Management, Inc., and at six additional of these third party sites, Safety-Kleen has a similar indemnification agreement with McKesson Corporation. These agreements indemnify the Company (which now includes Safety-Kleen) with respect to any liability at the 17 sites for waste disposed prior to the Company's (or Safety-Kleen's) acquisition of the former subsidiaries of Waste Management or McKesson which had shipped wastes to those sites. Accordingly, Waste Management or McKesson are paying all costs of defending those subsidiaries in those 17 cases, including legal fees and settlement costs. However, there can be no guarantee that the Company's ultimate liabilities for those sites will not exceed the amount recorded or that indemnification agreements which the Company holds from ChemWaste and McKesson, the Company does not have an indemnify agreement with respect to any of the 127 third party sites discussed above.

Federal, State and Provincial Enforcement Actions

From time to time, the Company pays fines or penalties in regulatory proceedings relating primarily to waste treatment, storage or disposal facilities. As of March 31, 2016 and December 31, 2015, there were five and six proceedings, respectively, for which the Company reasonably believed that the sanctions could equal or exceed \$100,000. The Company believes that the fines or other penalties in these or any of the other regulatory proceedings will, individually or in the aggregate, not have a material effect on its financial condition, results of operations or cash flows.

#### (15) INCOME TAXES

The Company records a tax provision or benefit on an interim basis using an estimated annual effective tax rate. This rate is applied to the current period ordinary income or loss to determine the income tax provision or benefit allocated to the interim period. Losses from jurisdictions for which no benefit can be recognized and the income tax effects of unusual or infrequent items are excluded from the estimated annual effective tax rate and are recognized in the impacted interim period. The estimated annual effective tax rate may be significantly impacted by projected earnings mix by tax jurisdiction. Adjustments to the estimated annual effective income tax rate are recognized in the period when such estimates are revised.

The Company's effective tax rate for the three months ended March 31, 2016 was 10.9% compared to 39.5% for the same period in 2015. The decrease in the effective rates for the three months ended March 31, 2016 is primarily due to not recognizing income tax benefits from current operating losses related to certain Canadian entities.

As of March 31, 2016 and December 31, 2015, the Company had recorded \$2.1 million of liabilities for unrecognized tax benefits and \$0.4 million of interest, respectively.

Due to expiring statute of limitation periods, the Company believes that total unrecognized tax benefits will decrease by approximately \$0.5 million within the next 12 months. This is the result of a pre-acquisition audit settlement for one of our foreign entities.

#### (16) SEGMENT REPORTING

Segment reporting is prepared on the same basis that the Company's chief executive officer, who is the Company's chief operating decision maker, manages the business, makes operating decisions and assesses performance. As of March 31, 2016, the Company's operations were managed in six reportable segments based primarily upon the nature of the various operations and services provided: Technical Services, Industrial and Field Services which consists of the Industrial Services and Field Services operating segments, Kleen Performance Products, SK Environmental Services, Lodging Services and Oil and Gas Field Services.

Third party revenue is revenue billed to outside customers by a particular segment. Direct revenue is revenue allocated to the segment providing the product or service. Intersegment revenues represent the sharing of third party revenues among the segments based on products and services provided by each segment as if the products and services were

sold directly to the third party. The intersegment revenues are shown net. The negative intersegment revenues are due to more transfers out of customer revenues to other segments than transfers in of customer revenues from other segments. The operations not managed through the Company's six reportable segments are recorded as "Corporate Items." Corporate Items revenues consist of two different operations for which the revenues are insignificant. Corporate Items cost of revenues represents certain central services that are not allocated to

the six segments for internal reporting purposes. Corporate Items selling, general and administrative expenses include typical corporate items such as legal, accounting and other items of a general corporate nature that are not allocated to the Company's six reportable segments. Performance of the segments is evaluated on several factors, of which the primary financial measure is "Adjusted EBITDA," which consists of net loss plus accretion of environmental liabilities, depreciation and amortization, net interest expense, benefit for income taxes, other non-cash charges not deemed representative of fundamental segment results and excludes other expense (income). Transactions between the segments are accounted for at the Company's best estimate based on similar transactions with outside customers. The following table reconciles third party revenues to direct revenues for the three months ended March 31, 2016 and 2015 (in thousands):

	For the Three Months Ended March 31, 2016				For the Three Months Ended March 31, 2015							
	Third party revenues	Intersegme revenues, net	en	t Corpor Items, net	ate	Direct revenues	Third party revenues	Intersegm revenues, net	en	t Corpora Items, net	te	Direct revenues
<b>Technical Services</b>	\$219,105	\$ 34,844		\$ 388		\$254,337	\$240,325	\$ 34,904		\$1,297		\$276,526
Industrial and Field Services	121,577	(7,466	)	(17	)	114,094	146,868	(6,561	)	78		140,385
Kleen Performance Products	67,543	(9,407	)	(1	)	58,135	96,807	(18,257	)	(1	)	78,549
SK Environmental Services	179,418	(19,114	)	367		160,671	160,684	(11,582	)			149,102
Lodging Services	15,645	264		21		15,930	34,104	164		17		34,285
Oil and Gas Field Services	32,016	879		87		32,982	53,587	1,332		9		54,928
Corporate Items	779			(845	)	(66)	124			(1,400	)	(1,276)
Total	\$636,083	\$ —		\$ —		\$636,083	\$732,499	\$ —		\$ <i>—</i>		\$732,499

The following table presents Adjusted EBITDA information used by management by reported segment (in thousands). The Company does not allocate interest expense, income taxes, depreciation, amortization, accretion of environmental liabilities, other non-cash charges not deemed representative of fundamental segment results, and other expense (income) to its segments.

	For the Three			
	Months Er	ided		
	March 31,			
	2016	2015		
Adjusted EBITDA:				
Technical Services	\$60,398	\$63,401		
Industrial and Field Services	2,118	10,309		
Kleen Performance Products	4,560	(4,476)		
SK Environmental Services	35,495	27,249		
Lodging Services	1,019	6,910		
Oil and Gas Field Services	(1,394)	1,403		
Corporate Items	(34,876)	(26,519)		
Total	\$67,320	\$78,277		
Reconciliation to Consolidated Statements of Operations:				
Accretion of environmental liabilities	2,505	2,619		
Depreciation and amortization	68,902	68,356		
(Loss) income from operations	(4,087)	7,302		
Other expense (income)	350	(409)		
Interest expense, net of interest income	18,980	19,438		
Loss before benefit for income taxes	\$(23,417)	\$(11,727)		

The following table presents certain assets by reportable segment and in the aggregate (in thousands):

	March 31.	2016	1 0	<u>,</u>	00 0	<b>`</b>	,		
	Technical Services	Industrial and Field		SK Environmenta Services	Lodging Services	Oil and Gas Field Services	Corporate Items	Totals	
Property, plant and equipment, net	\$499,464	\$234,088	\$ 202,445	\$ 306,462	\$108,489	\$153,869	\$92,055	\$1,596,872	
Goodwill	48,694	106,637	50,143	220,854	34,314			460,642	
Permits and other intangible, net	73,632	14,215	139,725	254,230	7,004	13,726		502,532	
Total assets	\$818,098 December	-	\$ 501,019	\$ 858,544	\$188,547	\$243,543	\$653,285	\$3,641,675	
	Technical Services	Industrial and Field	Kleen Performance Products	SK Environmenta Services	Lodging Services	Oil and Gas Field Services	Corporate Items	Totals	
Property, plant and equipment, net	\$483,425	\$237,660	\$ 193,855	\$ 264,539	\$105,208	\$156,286	\$91,494	\$1,532,467	
Goodwill	49,267	105,286	49,755	216,589	32,208			453,105	
Permits and other intangible, net	73,601	14,649	140,410	256,251	7,045	14,862		506,818	
Total assets	\$800,060	\$368,858	\$ 492,483	\$ 805,488	\$181,357	\$244,210	\$538,972	\$3,431,428	
The following table presents total assets by geographical area (in thousands):									

March 31, December 31,

2016 2015

United States \$2,783,892 \$2,575,746

Canada 853,112 851,949

Other foreign 4,671 3,733 Total \$3,641,675 \$3,431,428

(17) GUARANTOR AND NON-GUARANTOR SUBSIDIARIES FINANCIAL INFORMATION

The 2020 Notes and the 2021 Notes are guaranteed by substantially all of the Company's subsidiaries organized in the United States. Each guarantor for the 2020 Notes and the 2021 Notes is a 100% owned subsidiary of Clean Harbors, Inc. and its guarantee is both full and unconditional and joint and several. The guarantees, are however, subject to customary release provisions under which, in particular, the guarantee of any of our domestic restricted subsidiaries will be released if we sell such subsidiary to an unrelated third party in accordance with the terms of the indenture which governs the notes. The 2020 Notes and the 2021 Notes are not guaranteed by the Company's Canadian or other foreign subsidiaries. The following presents supplemental condensed consolidating financial information for the parent company, the guarantor subsidiaries and the non-guarantor subsidiaries, respectively.

As discussed further in Note 10, "Financing Arrangements," to our consolidated financial statements included herein, during the three months ended March 31, 2016, the Parent Company issued through a private placement \$250.0 million aggregate principal amount as additional notes under the 2021 Notes. In connection with this offering the proceeds were then transferred to the US Guarantor Subsidiaries and are reflected as an investment to the Parent Company in the US Guarantor subsidiaries for the period ending March 31, 2016.

Following is the condensed consolidating balance sheet at March 31, 2016 (in thousands):

Assets:	Clean Harbors, Inc	U.S. Guaranton Subsidiaries	Foreign Non-Guaranto Subsidiaries	Consolidating r Adjustments	<sup>g</sup> Total
Cash and cash equivalents	\$ 56,028	\$ 219,856	\$ 79,461	<b>\$</b> —	\$355,345
Intercompany receivables	172,776	283,034	38,065	(493,875	) —
Accounts receivable, net		380,873	77,428		458,301
Other current assets	_	185,171	64,804	_	249,975
Property, plant and equipment, net	_	1,129,262	467,610	_	1,596,872
Investments in subsidiaries	2,832,086	524,500		(3,356,586	) —
Intercompany debt receivable		278,018	3,701	(281,719	) —
Goodwill	_	369,400	91,242		460,642
Permits and other intangibles, net		429,388	73,144		502,532
Other long-term assets	1,626	9,457	6,925	_	18,008
Total assets	\$3,062,516	\$ 3,808,959	\$ 902,380	\$(4,132,180	) \$3,641,675
Liabilities and Stockholders' Equity:					
Current liabilities	\$22,124	\$ 382,100	\$ 61,286	\$—	\$465,510
Intercompany payables	288,515	203,542	1,818	(493,875	) —
Closure, post-closure and remedial liabilities, net		152,767	15,205		167,972
Long-term obligations	1,631,603	—			1,631,603
Intercompany debt payable	3,701	—	278,018	(281,719	) —
Other long-term liabilities	_	238,464	21,553	—	260,017
Total liabilities	1,945,943	976,873	377,880	(775,594	) 2,525,102
Stockholders' equity	1,116,573	2,832,086	524,500	(3,356,586	) 1,116,573
Total liabilities and stockholders' equity	\$3,062,516	\$ 3,808,959	\$ 902,380	\$(4,132,180	) \$3,641,675

Following is the condensed consolidating balance sheet at December 31, 2015 (in thousands):

	Clean Harbors, Inc.	U.S. Guarantor Subsidiaries	Foreign Non-Guarantor Subsidiaries	Consolidating Adjustments	Total
Assets:					
Cash and cash equivalents	\$11,017	\$ 83,479	\$ 90,212	\$—	\$184,708
Intercompany receivables	164,709	213,243	39,804	(417,756)	
Accounts receivables		404,580	91,424		496,004
Other current assets		179,969	60,515		240,484
Property, plant and equipment, net		1,082,466	450,001		1,532,467
Investments in subsidiaries	2,547,307	522,067		(3,069,374)	
Intercompany debt receivable		260,957	3,701	(264,658)	
Goodwill		367,306	85,799		453,105
Permits and other intangibles, net		435,080	71,738		506,818
Other long-term assets	1,068	10,274	6,500		17,842
Total assets	\$2,724,101	\$ 3,559,421	\$ 899,694	\$(3,751,788)	\$3,431,428
Liabilities and Stockholders' Equity:					
Current liabilities	\$20,813	\$ 424,588	\$ 71,719	\$—	\$517,120
Intercompany payables	220,762	195,287	1,707	(417,756)	
Closure, post-closure and remedial liabilities, net	_	153,190	14,656	_	167,846
Long-term obligations	1,382,543				1,382,543
Intercompany debt payable	3,701		260,957	(264,658)	
Other long-term liabilities		239,049	28,588		267,637
Total liabilities	1,627,819	1,012,114	377,627	(682,414)	2,335,146
Stockholders' equity	1,096,282	2,547,307	522,067	(3,069,374)	1,096,282
Total liabilities and stockholders' equity	\$2,724,101	\$ 3,559,421	\$ 899,694	\$(3,751,788)	

Following is the consolidating statement of operations for the three months ended March 31, 2016 (in thousands):

	Clean Harbors, Ir	U.S. Guarant nc.Subsidiaries	Foreign or Non-Guarant Subsidiaries	Consolidat or Adjustmen	<sup>ing</sup> Total ts
Revenues					
Service revenues	\$ —	\$ 428,477	\$ 114,023	\$ (12,269	) \$530,231
Product revenues		89,588	18,713	(2,449	) 105,852
Total revenues		518,065	132,736	(14,718	) 636,083
Cost of revenues (exclusive of items shown					
separately below)					
Service cost of revenues		282,964	103,291	(12,269	) 373,986
Product cost of revenues		79,354	13,388	(2,449	) 90,293
Total cost of revenues		362,318	116,679	(14,718	) 464,279
Selling, general and administrative expenses	24	80,655	23,805		104,484
Accretion of environmental liabilities		2,290	215		2,505
Depreciation and amortization		48,695	20,207		68,902
(Loss) income from operations	(24	) 24,107	(28,170	) —	(4,087)
Other expense		(88	(262	)	(350)
Interest (expense) income	(20,143	) 1,111	52		(18,980)
Equity in earnings of subsidiaries, net of taxes	(8,771	) (26,495	) —	35,266	
Intercompany interest income (expense)		5,159	(5,159	) —	
(Loss) income before (benefit) provision for income taxes	(28,938	) 3,794	(33,539	35,266	(23,417)
(Benefit) provision for income taxes	(8,067	) 12,565	(7,044	) —	(2,546)
Net loss	(20,871	) (8,771	(26,495	35,266	(20,871)
Other comprehensive income	45,837	45,837	28,927	(74,764	) 45,837
Comprehensive income	\$ 24,966	\$ 37,066	\$ 2,432	\$ (39,498	) \$24,966

Following is the consolidating statement of operations for the three months ended March 31, 2015 (in thousands):

	Clean Harbors, Ind	U.S. Guarant c. Subsidiaries	Foreign or Non-Guarant Subsidiaries	Consolidatii or Adjustments	ng s Total
Revenues					
Service revenues	\$ —	\$ 418,517	\$ 193,453	\$ (15,640	) \$596,330
Product revenues		116,536	23,204	(3,571	) 136,169
Total revenues		535,053	216,657	(19,211	) 732,499
Cost of revenues (exclusive of items shown					
separately below)					
Service cost of revenues		277,602	154,428	(15,640	) 416,390
Product cost of revenues		115,286	18,402	(3,571	) 130,117
Total cost of revenues		392,888	172,830	(19,211	) 546,507
Selling, general and administrative expenses	25	80,984	26,706	—	107,715
Accretion of environmental liabilities		2,306	313	—	2,619
Depreciation and amortization		45,801	22,555	—	68,356
(Loss) income from operations	(25	) 13,074	(5,747	) —	7,302
Other income (expense)		111	298		409
Interest (expense) income	(19,639	) 178	23		(19,438)
Equity in earnings of subsidiaries, net of taxes	4,709	(7,029	)	2,320	
Intercompany interest income (expense)		5,977	(5,977	) —	
(Loss) income before (benefit) provision for income taxes	(14,955	) 12,311	(11,403	2,320	(11,727 )
(Benefit) provision for income taxes	(7,866	7,602	(4,374	) —	(4,638)
Net (loss) income		) 4,709	(7,029	2,320	(7,089)
Other comprehensive loss	(77,403	) (77,403	(50,635	128,038	(77,403)
Comprehensive loss	\$ (84,492	\$ (72,694	\$ (57,664	\$ 130,358	\$(84,492)

Following is the condensed consolidating statement of cash flows for the three months ended March 31, 2016 (in thousands):

	Clean Harbors, Inc.	U.S. Guarant Subsidiaries	or Foreign Non-Guarant Subsidiaries	or Consolidation Adjustments	<sup>1g</sup> Total
Net cash from (used in) operating activities Cash flows used in investing activities:	\$ 47,201	\$ (3,361	) \$ (4,551	)\$ —	\$39,289
Additions to property, plant and equipment		(64,754	) (11,027	) —	(75,781)
Proceeds from sales of fixed assets		277	996		1,273
Acquisitions, net of cash acquired		(34,993	) —		(34,993)
Costs to obtain or renew permits		(465	) (47	) —	(512)
Investment in subsidiaries	(250,625)			250,625	
Intercompany		(6,423	) —	6,423	
Net cash used in investing activities	(250,625)	(106,358	) (10,078	) 257,048	(110,013)
Cash flows from (used in) financing activities: Change in uncashed checks Issuance of restricted shares, net of shares remitted Repurchases of common stock Deferred financing costs paid Issuance of senior secured notes, including premium Intercompany	(1,425 ) (4,998 ) (2,190 ) 250,625 6,423	(4,529 — — 250,625 —	) (689 — — — —	) — — — (250,62 <b>5</b> (6,423)	(5,218 ) (1,425 ) (4,998 ) (2,190 ) 250,625
Net cash from (used in) financing activities	248,435	246,096	(689	) (257,04\$	236,794
Effect of exchange rate change on cash			4,567		4,567
Increase (decrease) in cash and cash equivalents		136,377	(10,751	) —	170,637
Cash and cash equivalents, beginning of period	11,017	83,479	90,212		184,708
Cash and cash equivalents, end of period	\$ 56,028	\$ 219,856	\$ 79,461	\$ —	\$355,345

Following is the condensed consolidating statement of cash flows for the three months ended March 31, 2015 (in thousands):

	Clean Harbors, Inc.	U.S. Guarantor Subsidiaries	Foreign Non-Guarantor Subsidiaries	Consolidating Adjustments	Total
Net cash (used in) from operating activities	\$ (8,032 )	\$ 85,311	\$ 7,498	\$	-\$84,777
Cash flows used in investing activities:					
Additions to property, plant and equipment	—	(37,670)	(15,279)		(52,949)
Proceeds from sale of fixed assets		113	647		760
Costs to obtain or renew permits			(1,171)		(1,171)
Intercompany	—	(108,435)		108,435	_
Net cash used in investing activities		(145,992)			